

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

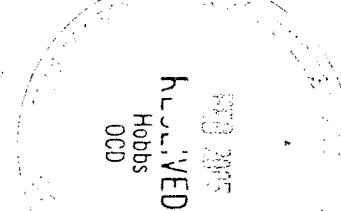
WELL API NO. 30-025-34849
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 709
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator XTO Energy Inc.
3. Address of Operator 200 N. Loraine, Suite 800, Midland, Texas 79701
4. Well Location Unit Letter K : 1330 feet from the South line and 2421 feet from the West line Section 10 Township 21-S Range 36-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3574' GL
Pit or Below-grade Tank Application [] or Closure []
Pit type Steel Depth to Groundwater 200' Distance from nearest fresh water well 1000+ Distance from nearest surface water 1000+
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1) MIRU PU, ND WH, NU BOP. TOH with rods, tbg & pump. MI & rack up 2 7/8" WS.
2) PU & RIH w/ Bit & Scraper on 2 7/8" WS (Csg is 7" 20#, J-55 ST&C (Nominal ID is 6.456" & drift ID is 6.331") to CIBP @ 3900'. Knock CIBP to bottom of hole. PBTD is 3926'. Bottom perf is 3923'. POH w/ WS & tools.
3) RU Gray Wireline. RIH w/ 4" casing guns loaded 3 spf (120 deg phase). Perf following Grayburg intervals. Tie into Baker Atlas SBT/CBL/CCL log ran in April 2000 for correlation purposes
I) 3752' (1') 3 holes
II) 3770' (1') 3 holes
III) 3778-90(12') 36 holes
IV) 3792-96 (4') 12 holes
V) 3880-3900 (20') 60 holes
Total (38') 114 holes
With existing perfs (3792-3923 (255 holes)), total number of holes is 369. RD Gray Wireline.
4) TIH w/ treating packer on 2 7/8" WS. Test production tbg in hole to 5000 psi below slips. Load backside with 2% KCL. Set packer @ +/- 3710'.
5) RU Cudd. Pump 5000 gallons 15% NEFE & diverter in 5 stages per the attached pumping schedule. Maximum treating pressure should be 4000 psi. Attempt to achieve 5 bpm. Monitor backside for communication. RD Cudd.
6) Flowback well to tank with steel lines.
7) Once well is dead, release packer & TOH w/ WS.
8) TIH w/ prod tbg. ND BOP. NU WH. TIH w/ rods & pump. Return well to production. Shoot fluid levels & report levels & production tests to Midland engineering.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE [Signature] TITLE Regulatory Tech DATE 2/23/05

Type or print name For State Use Only E-mail address: PETROLEUM ENGINEER Telephone No. MAR 07 2005

APPROVED BY: [Signature] TITLE DATE Conditions of Approval (if any):