

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-36216

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT
Section 30

8. Well No. 525

9. OGRID No. 157984

10. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

4. Well Location

Unit Letter K : 1947 Feet From The SOUTH 2139 Feet From The WEST Line
Section 30 Township 18-S Range 38-E NMPM LEA County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3652' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ Multiple Completion ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull ESP production equipment.
2. Sqz perfs 4165-63 w/200 sx Prem Plus cmt w/3% CaCl.
3. Re-Perforate the following intervals; 4170-73, 4192-99, 4210-21, 4232-37, 4248-61, 4268-72, and 4282-85 w/2 spf, 180 deg spiral ph. (106 holes)
4. Stimulate perfs 4170-4285 w/2730 g 15% NEFE HCL acid
5. Run Reda ESP equipment on 126 jts 2-7/8" tbg w/drain valve. Intake set @4088'. Install QCI wellhead connection.
6. RDPU. Clean Location.

Rig Up Date: 02/22/2005

Rig Down Date: 03/09/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Robert Gilbert

TITLE

Workover Completion Specialist

DATE

03/19/2005

TYPE OR PRINT NAME

Robert Gilbert

E-mail address:

robert_gilbert@oxy.com

TELEPHONE NO.

505/397-8206

For State Use Only

APPROVED BY

Larry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

MAR 23 2005

CONDITIONS OF APPROVAL, IF ANY: