New Mexico Oil Conservation Division, District I

1625 N. French Drive

Form 3160-5 (August 1999)

UNITED STATES

Mobbs, NM 88240

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NMLC 032339A			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well Gas Well						ne and No.		
2. Name of Operator					G. H. Mattix #5			
Latigo Petroleum, Inc.					9. API Well No. 30-025-10986			
3a. Address				. (include area code) 1293		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Langlie Mattix; 7 Rivers Queen		
(E); 1970' FNL & 656' FWL Sec. 3, T24S, R37E					11. County or Parish, State			
					Lea NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, F						<u></u>		
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE	NATURE (OF NOTICE, I	REPORT, OR	OTHER DAT	A	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen		Production (Sta	rt/ Resume)	☐ Water Shut-C	off	
	☐ Alter Casing	☐ Fracture Tr	eat 🔲	Reclamation		Well Integrity	/	
☐ Subsequent Report	Casing Repair	☐ New Const	ruction	Recomplete		Other		
☐ Final Abandonment Notice	Change Plans	Plug and A	bandon 🔲	Temporarily Ab				
	Convert to Injection	☐ Plug Back		Water Disposal				
following completion of the inv	ne work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.)	n results in a multi	ple completion	or recompletion i	n a new interval	, a Form 3160-4 sh	all be filed once	
Drilled and cleaned well or	ut to 3661', Recovered	Iron sulfide/so	cale, coppe	r, FG, rubber	, frac balls &	frac sand.		
02/04/05 Treated well: Acid pumped 4500 gals 15% HCL w.500 gals xylene. Reef additives: 150 gals Reaxe 3000 XI, 15 gals Feno & 15 gals Fegreen							330	
	-	•	J	•	i	₹Non	. .	
02/09/05 RIH w/pkr on inj @ 3412' w/18K tension	ection tbg hydrotesting on. Pressured annulus	tbg in hole to to 500#. Held	3000# belov I good for 1	w slips. Disp 5min.	laced annul	us w/pkr floid.	Set pkr	
02/10/05 ND BOP, NU W	H & conduct MIT test.	Copy of Chart	results on	back of Sund	lry.	Kr Hopo	*	
Original chart sent to OCD.						. , (. (
						,		
14. I hereby certify that the foregoing	ng is true and correct	· · · · · · · · · · · · · · · · · · ·		***************************************		_	<u>,</u>	
Name (Printed/Typed) Donna Huddleston			Title Production Analyst			i i		
Signature			Date					
Normal She	ddlistm		03/09/2008		100			
	FOR RECUSABLE	FOR FEDERA		OFFICE USE				
	DAVID & GLASS	-	Title	-	E D	ate		
Conditions of approval, if an Ane certify that the applicant holds lega	l or equitable title to those righ	ice does not warra	int or Office		**************************************	155		
which would entitle the applicant to	conduct operations thereon.				1	. 7		

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