Submit 3 Copies To Appro Office	Ibmit 3 Copies To Appropriate District flice Energy, Minerals and Natural Resources						Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 87240							PI NO.	101	ay 27, 2004		
District II OIL CONSERVATION DIVISION						30-025-37266					
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.						5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						STATE X FEE					
District IV 1220 S. St. Francis Dr., Sar	nta Fe, NM 87505		,			6. State 6	Oil & Gas	Lease No.			
		CES AND REPORTS			(ТОА	7. Lease	Name or	Unit Agreemer	nt Name:		
DIFFERENT RESERVOI PROPOSALS.)	R. USE "APPLIC	CATION FOR PERMIT" (F	FORM C-101)	FOR SUCH				bbs (GSA) U	nit		
1. Type of Well: Oil Well X Gas Well Other						8. Well Number 243					
2. Name of Operator							9. OGRID Number				
1 -	rmian Limite	ed Partnership				J. OOIGI) Italiioci				
3. Address of Operato						10. Pool	name or V	Wildcat			
P.O. Box 4294, Houston, TX 77210-4294							Hobbs; Grayburg - San Andres				
4. Well Location											
Unit Letter	<u>F : </u>	1660 feet from th	ie <u>Nort</u> l	h line	and	2106	_ feet from	n the Wes	tline		
Section	4	Township	19-S R	ange 3	8-E	NMPM		County	Lea		
		11. Elevation (Show	w whether Di	R, RKB, RT,		c.)					
Pit or Below-grade Tank	Annlication 🗆	or Closure	3616	GL			1	<u> </u>			
		Distance from 1	maawaat Guaah		D' .						
Pit Liner Thickness:									-		
THE Ellier Thickness.		Below-Grade Tan	k: volume	bbis; C	onstructio	n Material _					
PERFORM REMEDIAL TEMPORARILY ABANI PULL OR ALTER CASI	WORK DON DON DON	ENTION TO: PLUG AND ABANDO CHANGE PLANS		REMEDIAL V	WORK EDRILLII			PORT OF: ALTERING PLUG AND ABANDON			
FOLL ON ALTER CASI	NG L	MULTIPLE COMPLETION		CASING TES CEMENT JO							
OTHER:				OTHER:	Spud &	Run Surt	face Cas	ing	X		
13. Describe proposed of starting any proor recompletion.	d or completed posed work).	d operations. (Clearly states of SEE RULE 1103. Fo	tate all pertir or Multiple C	nent details,	and give	pertinent of	dates, incl	uding estimate	d date		
			•	completions:	Attach	wellbore d	liagram of	proposed com	pletion		
			See Attachn		Attach	wellbore d	liagram of	proposed com	pletion		
I hereby certify that the	information ab	Sove is true and comple	See Attachn	ment	Owledge	wellbore d	liagram of	proposed com	apletion		
grade tank has been/will be	information at	Sove is true and comple	See Attachnete to the be	ment est of my kno X , a genera	owledge 1 permit [and belief.	I further cached) alter	proposed com	apletion		
grade tank has been/will be	information at constructed or cl	Sove is true and comple	See Attachn ete to the be D guidelines []	ment est of my kno X , a genera Regulato	owledge I permit [ory Comp	and belief. or an (atta	I further cached) alternal yst	proposed com pr	apletion		
I hereby certify that the grade tank has been/will be SIGNATURE	information at constructed or cl	bove is true and completelosed according to NMOC	See Attachn ete to the be D guidelines []	ment est of my kno X , a genera	owledge I permit [ory Comp	and belief.	I further cached) alternal yst hens@oxy	proposed com pr	it or below- roved plan		
SIGNATURE	MK5te	bove is true and completelosed according to NMOC	See Attachn ete to the be D guidelines []	est of my know X , a genera Regulatoral il address:	owledge I permit [Dry Comp	and belief. or an (atta	I further cached) alter nal yst hens@oxy	proposed com certify that any proposed com DATE	it or below- roved plan		
SIGNATURE	MK5te	bove is true and completelosed according to NMOC	See Attachn ete to the be D guidelines []	ment est of my kno X , a genera Regulato il address: PETROL	owledge I permit [Dry Comp	and belief. Jor an (attabliance A lark_Step	I further of ached) alternal yst hens@oxy	proposed com certify that any proposed com DATE	it or below- roved plan		

Page 2 (C-103 Attachment)

6/30/05: MI x RU. Spud 12-1/4" hole at 3:00 p.m. (NMOCD notified)

7/1/05 -

7/2/05:

RU casing crew and run 36 jts. 8-5/8", 24#, J-55, ST&C casing with 10 centralizers and set at 1508'. RU Halliburton and cement with 450 sx. PBCZ lead and 300 sx. Premium Plus tail. Plug down and circulate 250 sx. to surface. WOC 4 hours. Cut off casing x weld on wellhead x NU BOP. Test blind rams and pipe rams to 1500 psi. Drill out cement and resume drilling operations.