

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-05145

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER Horiz Drill

2. Name of Operator

Platinum Exploration, Inc.

3. Address of Operator

550 W. Texas Ave, Suite 500, Midland, TX 79705

7. Lease Name or Unit Agreement Name

T. D. Pope

8. Well No.

10

9. Pool name or Wildcat

Denton; Devonian (16910)

4. Well Location BHL I 2310

South

330-338

East

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 26 Township 14S Range 37E NMPM Lea County

10. Date Spudded

12-20-04

11. Date T.D. Reached

5-25-05

12. Date Compl. (Ready to Prod.)

5-28-05

13. Elevations (DF& RKB, RT, GR, etc.)

GR - 3805'

14. Elev. Casinghead

15. Total Depth

TVD - 12672'

MD - 14347

16. Plug Back T.D.

14347'

17. If Multiple Compl. How Many

Zones?

No

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

OH - 12637-14390 / 1434 / Devonian - 12050'

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

CIL/GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	452'	17 1/2	450	
8 5/8	32	4840'	11	2904'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	4608	12637	1250	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	12000	12000

26. Perforation record (interval, size, and number)

Perfs 12086'-12470' sqzd w/ 350 sx CI H

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5926 Sqz w/ 150 sx CI H

12383' Pump 3000 gals 10% & 15,000 gals 15% acid

14347' Pump 15,000 gals 15% acid

28. PRODUCTION

Date First Production 5/29/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Sub pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 05/30/05	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 853	Gas - MCF 494	Water - Bbl. 2525	Gas - Oil Ratio 579
Flow Tubing Press. 140	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 853	Gas - MCF 494	Water - Bbl. 2525	Oil Gravity - API - (Corr.) 42.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Test Witnessed By

30. List Attachments
Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Gloria Holcomb*

Printed Name Gloria Holcomb

Title Agent

Date 6/28/05

E-mail Address gholcomb@t3wireless.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3142	T. Miss 11197	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12050	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4654	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6158	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7300	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7993	T.	T. Wingate	T.
T. Wolfcamp 9198	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology