UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

OCHMAL 18 2011 FORM APPROVED

₹	eace Serial No
	Expires: July 31, 201
	OMB NO. 1004-013
	1 Older I H I HO : EE

	Expires:	July	3
Lease Seri	al No.		

SUNDRY	NOTICES AND REPORT	S ON WELLS	- 1101111111111111111111111111111111111	
Do not use thi abandoned we	is form for proposals to dri II. Use form 3160-3 (APD) i	ill or to re-enter an for such proposals.	RECEIVED 6. If Indian, Allotted	or Tribe Name
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No		
1. Type of Well	8. Well Name and N WHITE SWAN			
Oil Well Gas Well Oth	,	ENCE A LAIDD	9. API Well No.	
Name of Operator Contact: SPENCE A LAIRD DEVON ENERGY PRODUCTION CO EFMail: spence.laird@dvn.com			30-025-32302	2-00-S1
3a Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102 3b. Phone No. (include are Ph: 405-228-8973)			10. Field and Pool, LIVINGSTON	RIDGE /
4. Location of Well (Footage, Sec., 7	., R., M, or Survey Description)		11. County or Paris	h, and State
↓ Sec 9 T22S R32E SENE 1980	DFNL 660FEL		LEA COUNTY	/, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Nation of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	_
-	Convert to Injection	Plug Back	☐ Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Devon Energy Production Con Please see below procedure: 1. MIRU PU. ND WH. NU 5K 2. Wash hole clean to PBTD 3. RU WL. RIH w/gauge ring 4. Perforate Lower Brushy Ca 1/8" slick guns w/0.43" EHD h 5. RIH w/10K HD pkr on tbg. 6. RU BJ. Frac down tbg per 91,500# 20/40 snd, 20,000# 1 7. Flow back well	rk will be performed or provide the operations. If the operation result bandonment Notices shall be filed of inal inspection.) mpany, LP respectfully request manual BOP. Unset TAC w/notched collar. and junk basket prior to perfanyon @ 8755-68', 8747-52', oles (49 Total Holes). Hydrotest tbg below slips to BJ proposal. Spearhead in v 6/30 Siber Prop.	Bond No. on file with BLM/BLs in a multiple completion or recomby after all requirements, includests to complete in the Low forating. 8728-32' (2 SPF) & 8620 88560'. Set pkr & test bac w/2000 gal 7.5% HCL, 300	A. Required subsequent reports shall ompletion in a new interval, a Form 3 ding reclamation, have been complete wer Brushy Canyon. -25' (1 SPF) w/3 exide to 500#. 100 mesh snd,	be filed within 30 days 160-4 shall be filed once
	For DEVON ENERGY nmitted to AFMSS for process	' PRODUCTION CO LP. sen	t to the Hobbs	
Name (Printed/Typed) SPENCE	A LAIRD	Title REGUL	ATORY ANALYST	
Signature (Electronic S	Submission)	Date 04/25/2	011	
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE	
Approved By CHRISTOPHER WA	ALLS	TitlePETROLE	UM ENGINEER	Date 07/13/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Additional data for EC transaction #107022 that would not fit on the form

32. Additional remarks, continued

8. Unset pkr & tag for fill. If there is fill above 8810', prep to bail snd.
9. RIH & set bottom of previouse BHA @ 8810' (65' of rat hole).
10. RIH w/1 1/2" pump.
11. RDMO PU.

Thank you for your consideration of this procedure.