

Submit to, Appropriate District Office
 Five Copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 July 17, 2008

HOBBS OCD
 JUL 20 2011
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
30-025-25256
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Pennzoil Merit State
 6. Well Number
1

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
200 N Loraine, Ste. 800 Midland, TX 79701

11. Pool name or Wildcat
Vacuum, ABO North

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface.	H	18	17S	34E		1980	N	660	E	LEA
BH										

13. Date Spudded 4/27/11	14. Date T.D Reached 4/28/11	15. Date Rig Released	16. Date Completed (Ready to Produce) 7/14/2011	17. Elevations (DF & RKB, RT, GR, etc.) 4128' KB
18. Total Measured Depth of Well 13,545'	19. Plug Back Measured Depth 9115'	20. Was Directional Survey Made	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name
ABO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	350	17-1/2	425 SX	
8-5/8	32#, 24#	4735	11	1400 SX	
5-1/2	17#	13545	7-7/8	1450	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	9084	

26. Perforation record (interval, size, and number)
4770' , 3203' - 3261'
8844' - 8976'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4770	SHOT 4 HOLES, SOZ'D 394 SXS CMNT
	THRU HOLES TO SOZ CSG LEAK
8844' - 8976'	PERF 42 HOLES TOTAL

28. PRODUCTION

Date First Production 7/15/2011	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod or Shut-in) PROD					
Date of Test 7/16/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 11	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 11	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-103, C-104, C-144, WRD

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature **Sherry Pack** Printed Name **Sherry Pack** Title **Regulatory Analyst** Date **7/19/2011**
 E-mail address **sherry.pack@xtoenergy.com**

