

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 08 2011 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | | WELL API NO. 30-025-34974 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator CHEVRON U.S.A. INC. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 | | 7. Lease Name or Unit Agreement Name F.B. DAVIS |
| 4. Well Location Unit Letter G: 1650 feet from the NORTH line and 1650 feet from the EAST line Section 8 Township 23S Range 37E NMPM County LEA | | 8. Well Number 7 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3324' GL | | 9. OGRID Number 4323 |
| | | 10. Pool name or Wildcat LANGLEIE MATTIX; 7 RVR QN G/B |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: GRAYBURG RECOMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-01-11: MIRU. 4-02-11: TIH W/BIT @ 5600. 4-5-11: TIH W/CIBP & SET @ 6200. PULL UP 10' & TAG PLUG. DUMP 35' CMT ON TOP. TIH W/2ND CIBP @ 5550'. 4-06-11: RUN CMT BOND LOG 5000-3000. DUMP CMT ON TOP PLUG.
 4-07-11: PERF 3900-3909, 3870-76, 3880-89, 3845-53, 3860-64, 3818-24, 3845-53, 3783-88, 3800-04, 3756-60, 3764-68, 3733-43. 4-08-11: TRIED TO ACIDIZE. FLOW METER NOT WORKING. 4-09-11: PUMP 53 BBLS ACID.
 4-11-11: SWAB. UNSET PKR. 4-12-11: TIH W/3 1/2" TBG. SET PKR @ 3019. 4-13-11: RIG DOWN.
 4-19-11: MIRU. PMP 50 BBLS 2% KCL W/1 DRUM RE4777-SCW SCALE INHIB. 4-20-11: MIRU. 4-21-11: FRAC GRAYBURG W/ 88,000 GALS YF125 & SAND. 5-05-11: UNSET PKR. MOVE IN 2 7/8" TBG. 5-06-11: NO FILL. PU PKR, SN. PKR SET @ 3612. 5-07-11: SWAB. 5-09-11: SWAB. WIRE LINE DN TO 4350. START TO LOG UP TO 3300'. LOG 4300-3300. 5-10-11: LD PKR. SN @ 4026. EOT @ 4111. 5-11-11: TIH W/PMP & RODS. 5-12-11: RIG DOWN. W/O TEST.
 6-19-11: ON 24 HR OPT. PUMPING 56 OIL, 168 GAS, & 238 WATER. GOR-3000

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 07-06-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

JUL 29 2011

Conditions of Approval (if any):

2A Teague Lower Pad-B1, North (Assoc) & Teague Drinkard Abo North