

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26775
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1360-1
7. Lease Name or Unit Agreement Name	East Vacuum GB/SA Unit Tract 2658
8. Well Number	001
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3619.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
3300 N "A" St, Bldg 6
Midland, TX 79705

4. Well Location

Unit Letter K : 2500 feet from the West line and 2500 feet from the South line
Section 26 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3619.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Reactivation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/8/2011 MIRU

2/11/2011 Drill out cmt 3125'-3250'

2/14/2011 Drill 1st CIBP and cmt to 4092'

2/16/2011 Drill out to 4296'

2/23/2011 Drill out to 4296'

2/24/2011 Set packer 4520' rbp 4575', pumped 72 bbls acid flush with 75 bbls fresh water, moved rbp to 4520' packer 4460', pump 24 bbls acid, flush w/28 bbls fresh water

3/2/2011 Spaced well out to 27" off bottom, load tbg and check pump action, tested to 500 psi

3/3/2011 RDMO

Pressure: Tubing 110 Casing 45, Volume: Oil 49, Water 681, Gas 395

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brian D. Maiorino

TITLE Regulatory Specialist

DATE 04/19/2011

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE JUL 29 2011

Conditions of Approval (if any):