

Submit 1 Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Ave, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

**HOBBS OCD**

**OIL CONSERVATION DIVISION**

**AUG 05 2011**

1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-25998	/
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	/
8. Well Number 137	/
9. OGRID Number 4323	/
10. Pool name or Wildcat VACUUM GRAYBURG S/A	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other INJECTOR

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
 Unit Letter D: 1100 feet from the NORTH line and 40 feet from the WEST line  
 Section 6 Township 18S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER: CASING REPAIR W/CHART *Amended Report*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*\*\*AMENDED REPORT\*\*\*\*

- 4-18/4-21-11: POH W/INJECTION TBG.
- 4-22-11: RUN CSG INSPECTION LOG.
- 4-26-11: TIH W/TBG & PKR. SET PKR @ 4194'. PRE-TEST CSG.
- 4-27-11: PERFORM MIT FOR NMOCD. (COPY OF CHART ATTACHED). TEST CSG TO 560 PSI FOR 30 MINUTES. OK. (ORIGINAL CHART IS IN NMOCD OFFICE IN HOBBS) RIG DOWN.

**NOTE:** The injection packer is set >100' above the top perf, but the packer is set below the top of the unitized interval. As per clarification from Mr. Terry Warnell to Paul Brown on 7-29-11, Injection Order R-5530-F allows Chevron to set the injection packer >100' above the top perf as long as the packer is set within the unitized formation.

**TOP OF UNITIZED INTERVAL IS 3889'**  
**Questions: Call Paul Brown, Chevron, at 432-687-7351**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE REGULATORY SPECIALIST DATE 08-04-2011

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

**For State Use Only**

APPROVED BY: *[Signature]* TITLE *STAFF MGR* DATE *8-8-2011*  
 Conditions of Approval (if any):

**AUG 10 2011**