Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	ls and Natura	l Resources	WELL API NO.	Revised July 18, 2013	
District II - (575) 748-1283	OIL CONSERVATION DIVISION			30-025-42202	\checkmark	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505			STATE X	FEE	
1220 S. St. Francis Dr., Santa Fe, NM	Sunta	,	05	6. State Oil & Gas L	ease No.	
87505 SUNDRY NOT	CICES AND REPORTS	ON WELLS		7 Lanco Namo or Li	nit Agreement Name	
OO NOT USE THIS FORM FOR PROP	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	ICATION FOR PERMIT" (FO			Slick Mesa 27 Sta		
1. Type of Well: Oil Well	Gas Well 🔲 Other		HOBBS	8. Well Number 21	1 V	
 Name of Operator Marshall & Winston, Inc. 	\checkmark	06/2	7/2016	9. OGRID Number	\checkmark	
3. Address of Operator		RECI	EIVED	14187 10. Pool name or W	ildcat	
P. O. Box 50880, Midland, TX	79710-0880			Grama Ridge; Bo		
4. Well Location						
Unit Letter <u>M</u>	531 feet from the	e South	line and	660 feet from t	he <u>West</u> line	
Section 27	Township	21S Rang			County Lea 🗸	
	11. Elevation (Show)	whether DR, R 3716' G) 🗸		
		5710 6	<u>K</u>			
12. Check	Appropriate Box to I	Indicate Nati	ure of Notice	Report or Other Da	ata	
				-		
	NTENTION TO:			SEQUENT REPO		
		= '	REMEDIAL WOR		TERING CASING	
		_	ASING/CEMENT	_		
				_		
CLOSED-LOOP SYSTEM						
13. Describe proposed or com	pleted operations. (Clear	ly state all per	tinent details, and	new perfs & re-s	ncluding estimated date	
of starting any proposed w	ork). SEE RULE 19.15.	7.14 NMAC.	For Multiple Con	npletions: Attach well	bore diagram of	
proposed completion or re-	completion.					
06/06/16 TD 15554'. PBTD 15552'. Pull out of hole & lay down 88 jts 2 7/8" tbg.						
06/10/16 Move up/run in hole w/ Cased Hole Solutions gun assy. Shot new perfs @ 13947', 13654', 13360', 13156', 12860' &						
12494' (6 SPF), all shots fired. Pull out of hole w/ gun assy. 06/15/16 Frac Stage #1.						
06/16/16 Frac Stage #2 thru #7. T	otals for 7 stages: 49768	bbls slurry + 3	3758190# 30/50 v	white sand.		
06/17/16 Open well, JSI ran in hole w/ pkr & set @ 10450'. Begin flowback.						
					1	
Spud Date: 01/11/1	5 Rig	Release Date:	02/	/25/15		
	2		,			
I have be and if that the back	<u></u>					
I hereby certify that the information	above is true and compl	ete to the best	of my knowledge	e and belief.		
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SIGNATURE	TI7	ΓLE <u>Ope</u>	rations Mana	ager DATE	06/27/16	
Type or print name Todd Pas	smore E.	nail addresse	-nacemora/	ur-win.com PHON	E. 122 601 6272	
For State Use Only	E-1	nan auuress.	-Passmoreema	HUN	E: <u>432~084-03/3</u>	
ADDROVED BY	1	n Data	aloum Endina	24	06/28/2016	
APPROVED BY: Conditions of Approval (if any):	🗲TIT	LE Petro	oleum Enginee	DATE		
any)/						

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