

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NOY1829657616
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Chevron USA, Inc.	OGRID: 4323
Contact Name: Alison Campestre	Contact Telephone: (281) 615-2381
Contact email: alison.campestre@chevron.com	Incident # (assigned by OCD) NOY1829657616
Contact mailing address: 6301 Deauville Blvd, Midland, TX 79706	

Location of Release Source

Latitude 32.1775000° Longitude -103.1285833°
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Fristoe C.C. & B&B Battery	Site Type: Tank Battery
Date Release Discovered: 10/08/2018 at 07:00	API# (if applicable): See attachment

Unit Letter	Section	Township	Range	County
A	35	24S	37E	Lea

Surface Owner: State Federal Tribal Private (Name: El Paso Natural Gas)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 3203.33	Volume Recovered (Mcf): 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:
Flaring occurred due to a third-party gas plant shut-in for line repairs.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Total volume of gas released during the 124-hour event exceeded 500 MCF.
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If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
 Yes, immediate notice was provided by Alison Campestre to Olivia Yu and Maxey Brown by email on Monday, October 8, 2018 at approximately 12:00 PM. Additionally, a Form C-129 was filed on Thursday, October 4, 2018.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The other three "Initial Response" are not applicable to this flaring event. Chevron kept in close contact with the third-party to ensure that flaring was stopped as soon as the plant was able to receive gas again. Line repairs were completed and flaring stopped on Saturday, October 13, 2018 at approximately 11 AM.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Alison Campestre Title: Environmental Compliance Specialist

10/22/2018



X Alison Campestre
Alison Campestre
Environmental Compliance Specialist
Signed by: Alison Campestre

Signature: _____ Date: 10/22/2018

email: alison.campestre@chevron.com Telephone: (281) 615-2381

OCD Only

RECEIVED

By Olivia Yu at 4:00 pm, Oct 23, 2018

Received by: _____ Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

Note: Release was purely gaseous emissions, and as a result, the items in this Closure Report Attachment Checklist are not applicable.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Alison Campestre Title: Environmental Compliance Specialist

10/22/2018

X Alison Campestre

Alison Campestre
Environmental Compliance Specialist
Signed by: Alison Campestre

Signature: _____ Date: 10/22/2018

email: alison.campestre@chevron.com Telephone: (281) 615-2381

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

APPROVED
By Olivia Yu at 4:01 pm, Oct 23, 2018

Incident ID	
District RP	
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Current Well Information

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE B NCT2 18	
WELL NAME	API 14	PRA WELL NO
FRIST B NCT 2-18	30025335430001	42905401

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE B GAS	
WELL NAME	API 14	PRA WELL NO
FRIST B NCT 1-03	30025340090099	42909599
FRIST B NCT 2-08	30025209280003	42832203
FRIST B NCT 2-12	30025220320002	42840602
FRIST B NCT 2-15	30025331450099	42900599
FRIST B NCT 2-16	30025332350099	42901099
FRIST B NCT 2-17	30025333830003	42903303
FRIST B NCT 2-19	30025337440099	42907299
FRIST B NCT 2-20	30025338040099	42908499
FRIST B NCT 2-21	30025340100099	42909699
FRIST B NCT 2-22	30025340540099	42910199
FRIST B NCT 2-23	30025342610101	44657701
FRIST B NCT 2-25	30025348210099	42911799
FRIST B NCT 2-26	30025352390002	44784202
FRIST B NCT 2-27	30025355890001	44800501
FRIST B NCT 2-28	30025359830001	60025201
FRIST B NCT 2-29	30025359840001	44853901
FRIST B NCT 2-30	30025389530001	61005501
FRIST B NCT 2-4	30025113690001	42806201
FRIST B NCT2-14G	30025234660002	42842002

Area	ANDREWS FOT	
Sub Area	DOLLARHIDE PT	
Operator Route	4013003 - DHU ROUTE 3	
Collection Point	FRSTOE A GAS	
WELL NAME	API 14	PRA WELL NO
FRIST A NCT 1-01	30025113680001	42806101
FRIST A NCT 1-12	30025333820099	42903299
FRIST A NCT 1-13	30025340530101	44608101