

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD - HOBBS
04/16/2020
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM114991		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY			8. Lease Name and Well No. GREEN WAVE 20 17 FEDERAL 5H		
3. Address P O BOX 250 ARTESIA, NM 88201			9. API Well No. 30-025-46017-00-X1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2468FNL 986FEL 32.029408 N Lat, 103.486534 W Lon At top prod interval reported below SENE 2542FNL 1010FEL 32.029205 N Lat, 103.486626 W Lon At total depth NENE 20FNL 1010FEL 32.050640 N Lat, 103.486633 W Lon			10. Field and Pool, or Exploratory BOBCAT DRAW-UPR WOLFCAMP		
14. Date Spudded 06/16/2019			15. Date T.D. Reached 08/03/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/19/2019			17. Elevations (DF, KB, RT, GL)* 3348 GL		
18. Total Depth: MD 20691 TVD 12878			19. Plug Back T.D.: MD 20604 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	813		1035		0	499
9.875	8.625 P110	32.0	0	12218		1390		5900	0
7.875	5.500 P110EC	20.0	0	20670		2674		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13102	20522	13102 TO 20522		744	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13102 TO 20522	18,716,3894# PROP, 0 BBL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/19/2019	01/05/2020	24	→	1667.0	3216.0	5407.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2350.0	24 Hr. Rate →	Oil BBL 1667	Gas MCF 3216	Water BBL 5407	Gas:Oil Ratio 1929	Well Status DRG	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #498320 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	707	1075	BARREN	RUSTLER	707
SALADO	1075	5108	BARREN	SALADO	1075
BASE OF SALT	5108	5363	BARREN	BASE OF SALT	5108
DELAWARE	5363	9630	OIL/GAS	DELAWARE	5363
BONE SPRING	9630	12633	OIL/GAS	BONE SPRING	9630
WOLFCAMP	12633		OIL/GAS	WOLFCAMP	12633

32. Additional remarks (include plugging procedure):
 INTERMEDIATE CEMENT AS FOLLOWS: Lead w/ 1075 sx CIC, yld 2.97 cu ft/sk. Tail w/ 315 sx CIC, yld 1.23 cu ft/sk. Disp w/ 742 bbls active pink mud. 0 sx cmt to surf. SQUEEZE
 JOB: 400 sx CIC, yld 1.33 cu ft/sk. Ran CBL ? cmt from surf to 900?.

COMPLETION OPS SUMMARY: 10/22/19-12/19/19: MIRU WL & PT prod csg for 30min, OK. TIH & ran CBL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,102'-20,522'. 18,716,3894# prop, Obbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #498320 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 04/16/2020 (20CRW0054SE)

Name(*please print*) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 01/08/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #498320 that would not fit on the form

32. Additional remarks, continued

to PBTD 20,604'. CHC, FWB, ND BOP. No tubing ran. TOP.

See attached as-drilled C-102 and Directional Plan

Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

Revisions to Operator-Submitted EC Data for Well Completion #498320

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM114991	NMNM114991
Agreement:		
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dvn.com Ph: 405-228-8429
Well Name: Number:	GREEN WAVE 20-17 FED 5H	GREEN WAVE 20 17 FEDERAL 5H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 20 T26S R34E Mer	Sec 20 T26S R34E Mer NMP
Surf Loc:	SENE 2468FNL 986FEL	SENE 2468FNL 986FEL 32.029408 N Lat, 103.486534 W Lon
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	CBL	CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP