Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

Rec'd 07/02/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires. sun	adi y 51, 2010
					5. Lease Serial No. NMLC061873B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CHINCOTEAGUE 8-32 FED ST COM 522H	
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION CONTRACT: jennifer.harms@dvn.com					9. API Well No. 30-025-46475-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING		
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 8 T25S R32E SENW 231 32.145729 N Lat, 103.701363		LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE (OF NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	oen	☐ Product	cion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	-	raulic Fracturing			☐ Well Integrity
Subsequent Report ■	- Cashig Kepan		☐ New Construction		mplete	
☐ Final Abandonment Notice			and Abandon Back	☐ Temporarily Abandon☒ Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. of file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. WATER DISPOSAL Site Name: Chincoteague 8-32 Fed State Com 522H 1. Name(s) of formation(s) producing water on the lease: WC-025 G-06 S253206M; Bone Spring 2. Amount of water produced from all formations in barrels per day: 2487bbls per day 4. How water is stored on lease: 3-750bbl water tanks located at the Chincoteague 8 CTB 2						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #519951 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by DEBO Name (Printed/Typed) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST						
Signature (Electronic Submission) Date 06/23/2						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED				H MCKINNE NSTRUMEN	Y IS EXAMINER	Date 06/26/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #519951 that would not fit on the form

32. Additional remarks, continued

- 5. How water is moved to the disposal facility: piped
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Corp b) Devon Energy Corp
- B. Facility or well name/number:a) Cotton Draw Unit SWD 181 API:30-015-41649b) Cotton Draw 32 State SWD 2 API: 30-025-41524
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by:SE/4 NE/4 Section 36 Township 24S Range 31E
- D.2) Location by:SE/ SE/4 Section 32 Township 24S Range 32E

Revisions to Operator-Submitted EC Data for Sundry Notice #519951

Operator Submitted BLM Revised (AFMSS)

DISPOSE DISPOSE Sundry Type: SR

SR

Lease: NMLC061873B NMLC061873B

Agreement:

Operator: **DEVON ENERGY PRODUCTION COMPAN DEVON ENERGY PRODUCTION COMPAN**

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 4055526571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

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JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Tech Contact: JENNIFER HARMS

REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM LEA NM LEA

WC-025 H-06 S253206M; BS WC025G06S253206M-BONE SPRING Field/Pool:

CHINCTOEAGUE 8-32 FED ST COM 522H Sec 8 T25S R32E SENW 2318FNL 1375FWL CHINCOTEAGUE 8-32 FED ST COM 522H Sec 8 T25S R32E SENW 2318FNL 1375FWL Well/Facility:

32.145729 N Lat, 103.701363 W Lon