

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Rec'd 7/20/2020 - NMOCD

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46482
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Steward Energy II LLC		6. State Oil & Gas Lease No.
3. Address of Operator 2600 Dallas Parkway Frisco, TX 75034		7. Lease Name or Unit Agreement Name SLIPPIN JIMMY FEE
4. Well Location Unit Letter <u>I</u> : 2040 feet from the South line and 333 feet from the East line Section 26 Township 13S Range 38E NMPM County Lea		8. Well Number 001H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3791'		9. OGRID Number 371682
		10. Pool name or Wildcat Bronco San Andres South (7500)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Final drilling report and 5.5" cement/casing test attached:

Entered 7/20/2020 - NMOCD

Spud Date: 3-19-2020

Rig Release Date: 04/02/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W Price TITLE Agent (consultant) for SEII DATE **July 19, 2020**

Type or print name Wayne Price E-mail address: wayneprice@q.com PHONE: 505=715-2809

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

C-103 details:

3-23-20: Nipple up BOP, pick up directional tools, trip in hole, Slide and rotate f/ 2433' - 3415',(982' @ 71 ft/hr)

3-24-20: Slide and rotate f/ 3415' - 4395',(980' @ 41 ft/hr) Next Day Operation: Drill to KOP and build curve .

3-25-20: Slide and rotate f/ 4395' - 4807',(412' @ 23 ft/hr), trip for bit and motor, start curve at 4545'

3-26-20: Slide and rotate f/ 4807' - 5750',(943' @ 41 ft/hr), drill tangent f/ 5304' - 5585'

3-27-20: Slide and rotate f/ 5750' - 7089',(1339' @ 56 ft/hr), land curve at 5918'

3-28-20: Slide and rotate f/ 7089' - 8307',(1218' @ 50 ft/hr)

3-29-20: Trouble shoot MWD, trip for MWD, change bit and motor, trip in hole, lost pump pressure trip for hole in pipe, Rotate and slide f/ 8307' - 8735', (428' @ 74 ft/hr)

3-30-20: Slide and rotate f/ 8735' - 10582',(1847' @ 78 ft/hr)

3-31-20: Slide and rotate f/ 10582' - 12300',(1718' @ 73 ft/hr)

4-1-20: Slide and rotate f/ 12300' - 13600',(1300' @ 58 ft/hr), pump sweep and circulate out

4-2-20: Lay Down Pipe and Start run 5.5" Casing: Make up shoe track and test floats, ran 9 jts of 5 1/2" casing and 20 jts, 7" casing after air lock tool, filling on every jt, topping off every 15 jts, had air lock failure, took 40 minutes to fill casing, continue running casing

4-3-20: Run casing, cement casing, nipple down BOP, set slips, nipple up and test tubing head, release rig at 22:00 4/2/2020, Rig down

details: Finish running production casing: FS, Marker, FC, 1Csn, LC, 2 Te Sleeve, 168 5-1/2" Csn. Air Lock, 8 5- 1/2" Csn, X-O, 24 7"Csn, Marker, 107 7" Csn, 13612' total pipe Set @ 13600'.

Circulate bottoms up, Rig up Par Five cementers. Safety meeting with rig & cement crews.

Rig up cementing head and cement with, Lead, 440 sks,(220 bbls), 50/50 Poz/C, 5% salt, 10% Gel, 0.2% anti settling agent, 0.1% retarder, 3pps/sk kolseal, 0.125 pps/sk celloflake, 0.4 pps/sk defoamer, Wt 11.5, yield 2.81, mix water 16.39 gals/sk, Tail 2360 sks (584 bbls), 50/50 Poz/C, 5% salt, 2% gel, 0.2% fluid loss, 0.2% retarder, 0.2% dispersant, 0.4 pps/sk defoamer, WT 14.0, yield 1.39, mix water 6.54 gals/sk, bumped plug, floats held, did not circulate cement, Rig down cementers, Nipple down BOP, set slips w/ 140K, cut off casing, nipple tubing head, test to 4000 psi , Release rig at 22:00 4/2/2020, rigging down.

04-04-20: Rig Idle.

04-05-20: Rig idle, stacked out . COVID-19 National Emergency. Oil Price Crash. Further Operations on hold.

5.5" Casing test will be run during start of completion operations.

06-17-20: Held 5 min safety meeting. MIRU Capitan Wireline and crane truck. N/D dry cap, n/u flange and pack off. RIH w/ CBL tools, tie into marker jt @4503' tie into casing w/ pump truck, pressure up to 1500 psi. Log from 5400' to surface. TOC @2690'. RDMO WL. Butches Rat Hole Ser set 4 permanent anchor 70' diagonal from well head and pull test to 23K. RDMO same. Salty Dawg filled 2 frac tanks w/ treated FW/biocide and off loaded 190 bbls of FW in each acid tank(2).

6-18-20: Tested 5.5" casing;

Rigged up capitan crane. Remove dry cap flange. Assemble 7 1/16" 10K frac tree. Tree consist of: 2-7 1/16" 10K master gates, 1-flow cross w/ 4-4" valves and 1-7 1/16" 10K goat head w/ 4-3" outlets as per frac request. Torque all bolts to 4200 ft/lbs. Heath excavating set concrete blocks around flare stack guidelines & levelled up access road behind frac tanks.

Chart test casing to 4000 psi f/ 30 min as per State of New Mexico. Recorder Info: Winch & Wrench, Model # Bullfrog 8", Serial # 4225. Calibration Certificate Date 6- 16-2020, Due Date 6-16-2021.

Casing tested good. Bled off pressure. Set test plug into tubing head, test frac tree to 8500 psi