Form 3160-5 (June 2015)

3a. Address PO BOX 2267

Rec'd 7/22/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires: January 31, 2018

FORM APPROVED

Lease Serial No. NMNM110838

SUNDRY NOTICES AND REPORTS ON WELLS	
not use this form for proposals to drill or to re-enter an	

Do not use this form abandoned well. Us	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. ICY 18 FED 721H
2 Name of Operator	Contact: EMILY FOLLIS	9 API Well No

Ph: 432-636-3600

MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com

Sec 18 T25S R33E NENW 200FNL 1617FWL 32.137310 N Lat, 103.614662 W Lon

11. County or Parish, State

WC025G08S253235G-LWR BONE SPF

Field and Pool or Exploratory Area

LEA COUNTY, NM

30-025-46712-00-X1

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

3b. Phone No. (include area code)

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4-26-2020 8-3/4" hole

4-26-2020 Intermediate Hole @ 11,746' MD, 11,719' TVD

Casing shoe @ 11,731' MD Ran 7-5/8", 29.7#, HCP-110 MO-FXL

Stage 1: Cement w/ 405 sx Class H (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)

Stage 3: Top out w/ 105 sx Class C (1.36 yld, 14.8 ppg), Lines flushed w/ 4 bbls FW, TOC @ 46' by

Echometer Resume drilling 6-3/4" hole

Entered 7/23/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #515863 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/19/2020 (20PP2627SE)						
Name(Printed/Typed)	EMILY FOLLIS	Title	SR REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	05/19/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			ONATHON SHEPARD PETROELUM ENGINEER	Date 05/19/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	- Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #515863 that would not fit on the form

32. Additional remarks, continued

This sundry replaces transaction # 513014 to correct the well name and API#

Revisions to Operator-Submitted EC Data for Sundry Notice #515863

Operator Submitted

DRG SR DRG SR

Lease: NMNM110838 NMNM110838

Agreement:

Sundry Type:

Operator: EOG RESOURCES INC EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600 Ph: 432.686.3689

EMILY FOLLIS Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600 Ph: 432-636-3600

Location:

Field/Pool:

State: County: NM LEA COUNTY

98180 WC025 G09 S253309P

NM LEA

Well/Facility: ICY 18 FEDERAL 721H

ICY 18 FED 721H Sec 18 T25S R33E NENW 200FNL 1617FWL Sec 18 T25S R33E 200FNL 1617FWL

32.137310 N Lat, 103.614662 W Lon

WC025G08S253235G-LWR BONE SPR

BLM Revised (AFMSS)