Form 3160-5		Red	d 7/22/2020	- NMOC			
June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137		
BUREAU OF LAND MANAGEMENT					Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					NMNM26394 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. GREEN DRAKE 21 FED COM 709H		
2. Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-47179-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702	(include area code) 10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMF						
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 21 T25S R33E SESE 21 32.109371 N Lat, 103.571457			LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	-	Iraulic Fracturing	Reclam	ation	U Well Integrity	
Subsequent Report	Casing Repair	_	w Construction	— •		☑ Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 		Plug and Abandon		carily Abandon		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 6/12/2020 8-3/4" HOLE 6/12/2020 Intermediate Hole Casing shoe @ 11,701' MD Ran 7-5/8", 29.7#, ICYP-110 Stage 1: Cement w/ 395 sx C Test casing to 2,600 psi for 3 Stage 2: Bradenhead squeez Stage 3: Top out w/ 173 sx C Echometer Resume drilling 6- 6-21-2020 6-3/4" hole 6-21-2020 Production Hole @	rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. @ 11,713' MD, 11,698' TV MO-FXL lass H (1.20 yld, 15.6 ppg) O min - Good Did not circ of e w/ 1,000 sx Class C (1.4 lass C (1.36 yld, 14.8 ppg) -3/4" hole 2 19,949' MD, 12,436' TVE	the Bond No. o sults in a multip ed only after all /D cement to su 11 yld, 14.8 p), Lines flush	n file with BLM/BIA le completion or reco requirements, includ rface, TOC @ 7,0 pg) ed w/ 4 bbls FW,	. Required su mpletion in a ing reclamatio 000' by Calc TOC @ 32	bsequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once and the operator has	
14. I hereby certify that the foregoing i	Electronic Submission #	IRCES INCOR	PORATED, sent t	o the Hobbs	5		
Name(Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic Submission)			Date 06/24/2020				
	THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE		
Approved By_ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 07/21/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN		D ** BLM REVISEI		

Additional data for EC transaction #520031 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 19,939' MD, 12,436' TVD Ran 5-1/2", 20#, ICYP-110 DWC (0' - 11,241') (MJ @ 11,739' and 19, 450') Ran 5-1/2", 20#, ICYP-110 TLW (11,241' - 11,739') Ran 5-1/2", 20#, ICYP-110 DWC (11,739' - 19,939') Lead Cement w/ 780 sx Class H (1.23 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 8,792' by Calc Waiting on CBL RR 6-21-2020 Completion to follow

REVISED TO CORRECT INTERMETIATE CASING AND ADD PRODUCTION CSG

Revisions to Operator-Submitted EC Data for Sundry Notice #520031

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM26394	NMNM26394
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com
	Ph: 432.636.3600	Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600
		11. 402 000 0000
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	98180 WC025 G09 S253309P	WC025G09S253309P-UP WOLFCAMP
Well/Facility:	GREEN DRAKE 21 709H Sec 21 T25S R33E 210FSL 825FEL	GREEN DRAKE 21 FED COM 709H Sec 21 T25S R33E SESE 210FSL 825FEL 32.109371 N Lat, 103.571457 W Lon