

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMLC062749B	
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com				6. If Indian, Allottee or Tribe Name	
3. Address 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079				7. Unit or CA Agreement Name and No. NMNM138329X	
3a. Phone No. (include area code) Ph: 832-486-2737				8. Lease Name and Well No. ZIA HILLS 19 FEDERAL COM 111H	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENW 2498FNL 1666FWL 32.028664 N Lat, 103.717667 W Lon At top prod interval reported below SENW 1785FNL 1989FWL 32.030622 N Lat, 103.716632 W Lon At total depth SENW 2498FNL 1666FWL 32.028664 N Lat, 103.717669 W Lon				9. API Well No. 30-025-44238-00-S1	
10. Field and Pool, or Exploratory WOLFCAMP				11. Sec., T., R., M., or Block and Survey or Area Sec 19 T26S R32E Mer NMP	
12. County or Parish LEA				13. State NM	
14. Date Spudded 02/07/2019		15. Date T.D. Reached 08/23/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2019	
17. Elevations (DF, KB, RT, GL)* 3182 GL					
18. Total Depth: MD 21990 TVD 11807		19. Plug Back T.D.: MD 21990 TVD 11807		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ONFILE				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1213		956	301	0	
12.250	9.625 L-80	40.0	0	11856	5059	2571	1281	0	
8.500	5.500 P-110	23.0	0	21923		4897	980	9886	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING			12214 TO 21775			PRODUCING
B) WOLFCAMP	11567	21990				
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12214 TO 21775	ACIDIZE W/15% HCL FRAC TOTAL PROPPANTS = 25423420#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2020	01/18/2020	25		771.0	2477.0	2846.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI			740	2378	2732	3214	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2020	01/18/2020	25		771.0	2477.0	2846.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI			740	2378	2732		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509464 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
CAPTURED

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	941	1303	DOLOMITE/ANHYDRITE	RUSTLER	941
SALADO	1303	2545	SALT	SALADO	1303
CASTILE	2545	4251	SALT	CASTILE	2545
DELAWARE	4251	5202	SANDSTONE	DELAWARE	4251
CHERRY CANYON	5202	6626	SANDSTONE	CHERRY CANYON	5202
BRUSHY CANYON	6626	8062	SANDSTONE	BRUSHY CANYON	6626
BONE SPRING	8062	9282	SANDSTONE	BONE SPRING	8062
				BONE SPRING 1ST	9282

32. Additional remarks (include plugging procedure):
 BONE_SPRING_2ND_SAND TOP 9954' BOTTOM 10509' Sandstone
 BONE_SPRING_3RD_CARB TOP 10509' BOTTOM 11567' Limestone
 WOLFCAMP TOP 11567' BOTTOM 11997' Sandstone/Shale/Limestone
 WC_A TOP 11997' BOTTOM 21990' Shale/Sandstone/Limestone

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #509464 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/13/2020 (20JAS0208SE)

Name(*please print*) RHONDA ROGERS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/02/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #509464

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMLC062749B	NMLC062749B
Agreement:		NMNM138329X (NMNM138329X)
Operator:	CONOCOPHILLIPS COMPANY P. O. BOX 2197 SP2, 12W-155 HOUSTON, TX 77252 Ph: 832-486-2737	CONOCOPHILLIPS COMPANY 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079 Ph: 281 206 5281
Admin Contact:	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737
Tech Contact:	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737	RHONDA ROGERS REGULATORY COORDINATOR E-Mail: rogerrs@conocophillips.com Ph: 832-486-2737
Well Name: Number:	ZIA HILL 17 FEDERAL COM 111H	ZIA HILLS 19 FEDERAL COM 111H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 19 T26S R32E Mer NMP SENW 2498FNL 1666FWL 32.028664 N Lat, 103.717667 W Lon	NM LEA Sec 19 T26S R32E Mer NMP SENW 2498FNL 1666FWL 32.028664 N Lat, 103.717667 W Lon
Field/Pool:	WOLFCAMP	WOLFCAMP
Logs Run:	ON FILE	ONFILE
Producing Intervals - Formations:	WOLFCAMP	BONE SPRING WOLFCAMP
Porous Zones:	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE_SPRING BONE_SPRING_1ST_SAND	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE SPRING
Markers:	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE_SPRING BONE_SPRING_1ST_SAND	RUSTLER SALADO CASTILE DELAWARE CHERRY_CANYON BRUSHY_CANYON BONE SPRING BONE SPRING 1ST