

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM114990	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY</b> Contact: <b>REBECCA DEAL</b> Email: <b>rebecca.deal@dvn.com</b>				6. If Indian, Allottee or Tribe Name  7. Unit or CA Agreement Name and No. NMNM139999	
3. Address <b>P O BOX 250</b> <b>ARTESIA, NM 88201</b>		3a. Phone No. (include area code) <b>Ph: 405-228-8429</b>		8. Lease Name and Well No. <b>JAYHAWK 7-6 FED FEE COM 7H</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>SWSE 615FSL 2090FEL 32.052387 N Lat, 103.507187 W Lon</b> <b>Sec 7 T26S R34E Mer NMP</b> At top prod interval reported below <b>SESE 207FSL 988FEL 32.050972 N Lat, 103.500580 W Lon</b> <b>Sec 6 T26S R34E Mer NMP</b> At total depth <b>NENE 22FNL 978FEL 32.079674 N Lat, 103.505829 W Lon</b>				9. API Well No. <b>30-025-45538-00-S1</b>	
14. Date Spudded <b>02/15/2019</b>		15. Date T.D. Reached <b>05/20/2019</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>01/23/2020</b>	
17. Elevations (DF, KB, RT, GL)* <b>3373 GL</b>		10. Field and Pool, or Exploratory <b>BOBCAT DRAW-UPR WOLFCAMP</b>			
11. Sec., T., R., M., or Block and Survey or Area <b>Sec 7 T26S R34E Mer NMP</b>		12. County or Parish <b>LEA</b>		13. State <b>NM</b>	
18. Total Depth: <b>MD 23194</b> <b>TVD 12832</b>		19. Plug Back T.D.: <b>MD 23145</b> <b>TVD</b>		20. Depth Bridge Plug Set: <b>MD</b> <b>TVD</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CBL</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	902		972		0	485
9.875	8.625 P-110	32.0	0	12308		815		0	684
7.875	5.500 P-110EC	20.0	0	23194		1941		10775	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>13089</b>	<b>23011</b>	<b>13089 TO 23011</b>		<b>1004</b>	<b>OPEN</b>
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>13089 TO 23011</b>	<b>25,278,379# PROP. 0BBL ACID</b>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>01/23/2020</b>	<b>02/14/2020</b>	<b>24</b>		<b>1270.0</b>	<b>2414.0</b>	<b>4427.0</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				<b>1270</b>	<b>2414</b>	<b>4427</b>	<b>1957</b>	<b>POW</b>	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503450 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	724	1024	BARREN	RUSTLER	724
SALADO	1024	5042	BARREN	SALADO	1024
BASE OF SALT	5042	5322	BARREN	BASE OF SALT	5042
DELAWARE	5322	9585	OIL/GAS	DELAWARE	5322
BONE SPRING	9585	12613	OIL/GAS	BONE SPRING	9585
WOLFCAMP	12613		OIL/GAS	WOLFCAMP	12613

32. Additional remarks (include plugging procedure):  
 See attached as-drilled C-102 and Directional Plan  
  
 Logs will be submitted via FedEx to BLM, submitted electronically to the NMOCD.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #503450 Verified by the BLM Well Information System.**  
**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**  
**Committed to AFMSS for processing by TANJA BACA on 05/07/2020 (20TAB0007SE)**

Name(*please print*) REBECCA DEAL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #503450

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM114990	NMNM114990
Agreement:		NMNM139999 (NMNM139999)
Operator:	DEVON ENERGY PRODUCTION CO, LP 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COM LP P O BOX 250 ARTESIA, NM 88201 Ph: 575-748-1854
Admin Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429	REBECCA DEAL REGULATORY ANALYST E-Mail: rebecca.deal@dnv.com  Ph: 405-228-8429
Well Name: Number:	JAYHAWK 7-6 FED COM 7H	JAYHAWK 7-6 FED FEE COM 7H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 7 T26S R34E Mer SWSE 615FSL 2090FEL	NM LEA Sec 7 T26S R34E Mer NMP SWSE 615FSL 2090FEL 32.052387 N Lat, 103.507187 W Lon
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	CBL	CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO B/SALT DELAWARE BONE SPRING WOLFCAMP	RUSTLER SALADO BASE OF SALT DELAWARE BONE SPRING WOLFCAMP