Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS 10/26/2020 RECEIVED

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM136223

SUNDRY NOTICES AND REPORTS ON WELLS

6	If Indian	Allottee or	Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	8. Well Name and No.						
☑ Oil Well ☐ Gas Well ☐ O		MultipleSee Attached					
2. Name of Operator ENERGEN RESOURCES CO	Contact: MA DRPORA TEMM il: mreyes1@con	AYTE X REYncho.com	YES 9. API Well No. 30-025-47925 MultipleSee Attached				
3a. Address 3300 NORTH A STREET BL MIDLAND, TX 79705	Bb. Phone No. (Ph: 575-748	include area code) -6945)	10. Field and Pool or Exploratory Area WILDCAT			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				11. County or Parish, S	tate	
MultipleSee Attached					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	PE OF SUBMISSION TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Deepe	n	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydra	ulic Fracturing	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New 0	Construction	□ Recomp	lete	Other 60	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Tempora	arily Abandon	Successor of Operato r	
	☐ Convert to Injection	☐ Plug l	3ack	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
COG Operating LLC respectf	ully requests approval for the	e following cl	nange of opera	tor.			
This is notification of Change of Operator on the above referenced lease. COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.							
Bond coverage: BLM Bond F	File No: NMB000215						
Change of Operator Effective	: 11/20/2019						
Former Operator: Energen R	esources Corporation						
14. I hereby certify that the foregoing in Communication (Printed/Typed) MAYTE	Electronic Submission #530 For ENERGEN RESO mitted to AFMSS for processin	URCES COR ng by JENNIF	PÓRATION, ser ER SANCHEZ o	nt to the Hobl on 09/22/2020	bs		
Name (1 timea/1 ypea) WATTE 7	KIKLILO		THE SENIOI	· ILGULAT	OKT ANALIST		
Signature (Electronic	Submission)		Date 09/21/2	020			
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE US	SE		
						D	
Approved By JENNIFER SANCE	+	TitlePETROLE	UM ENGINE	ER	Date 09/22/2020		
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to cond	Office Hobbs						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #530793 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM136223	Lease NMNM136223	Well/Fac Name, Number PITCHBLENDE FED 19-30 035H	API Number	Location Sec 19 T25S R35E 450FNL 610FWL 32.121944 N Lat, 103.413170 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 204H		Sec 24 T25S R34E 450FNL 660FEL 32.121952 N Lat, 103.417267 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 036H		Sec 19 T25S R35E 450FNL 1930FWL 32.121933 N Lat. 103.408905 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 205H		Sec 19 T25S R35E 450FNL 660FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 207H		32.121944 N Lat, 103.413010 W Lon Sec 19 T25S R35E 450FNL 1980FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 357H		32.121925 N Lat, 103.404488 W Lon Sec 19 T25S R35E 450FNL 1930FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 455H		32.121922 N Lat, 103.404327 W Lon Sec 19 T25S R35E 250FNL 685FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 456H		32.122494 N Lat, 103.412926 W Lon Sec 19 T25S R35E 250FNL 2005FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 605H		32.122482 N Lat, 103.408661 W Lon Sec 19 T25S R35E 250FNL 635FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 606H		32.122494 N Lat, 103.413086 W Lon Sec 19 T25S R35E 250FNL 1955FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 034H		32.122482 N Lat, 103.408821 W Lon Sec 24 T25S R34E 450FNL 710FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 202H		32.121952 N Lat, 103.417435 W Lon Sec 24 T25S R34E 2192FSL 1980FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 203H		32.114704 N Lat, 103.425812 W Lon Sec 24 T25S R34E 1772FNL 1980FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 352H		32.118328 N Lat, 103.421539 W Lon Sec 24 T25S R34E 2192FSL 2030FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 353H		32.114704 N Lat, 103.425652 W Lon Sec 24 T25S R34E 1772FNL 1930FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 354H		32.118328 N Lat, 103.421379 W Lon Sec 24 T25S R34E 450FNL 610FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 604H		32.121952 N Lat, 103.417107 W Lon Sec 24 T25S R34E 250FNL 685FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 454H		32.122501 N Lat, 103.417351 W Lon Sec 24 T25S R34E 250FNL 635FEL 32.122501 N Lat, 103.417191 W Lon

32. Additional remarks, continued

APD's
Pitchblende Federal 24-25 034H
Pitchblende Federal 24-25 202H
Pitchblende Federal 24-25 203H
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Pitchblende Federal 24-25 352H
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Revisions to Operator-Submitted EC Data for Sundry Notice #530793

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: **SUCCESS**

NOI

SUCCESS NOI

Lease: NMNM136223 NMNM136223

Agreement:

Operator:

COG OPERATING LLC 2208 WEST MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940

Admin Contact: MAYTE X REYES

SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

Tech Contact:

MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

Location:

State: NM County: LEA

Field/Pool: WILDCAT

Well/Facility: PITCHBLENDE FEDERAL 24-25 MULTIPLE

Sec 24 T25S R34E FNL FWL

ENERGEN RESOURCES CORPORATION 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705

Ph: 432.687.1155

MAYTE X REYES

SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

NM LEA

WILDCAT

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Sec 19 T25S R35E 250FNL 685FWL
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PITCHBLENDE FED 19-30 456H
Sec 19 T25S R35E 250FNL 2005FWL
32.122482 N Lat, 103.408661 W Lon
PITCHBLENDE FED 19-30 605H
Sec 19 T25S R35E 250FNL 635FWL
32.122494 N Lat, 103.413086 W Lon
PITCHBLENDE FED 19-30 606H
Sec 19 T25S R35E 250FNL 1955FWL
32.122482 N Lat, 103.408821 W Lon
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Sec 19 T25S R35E 250FNL 1955FWL
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Sec 24 T25S R34E 250FNL 685FEL 32.122501 N Lat, 103.417351 W Lon PITCHBLENDE FED 24-25 454H Sec 24 T25S R34E 250FNL 635FEL 32.122501 N Lat, 103.417191 W Lon

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM