

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.OCD - HOBBS
10/26/2020
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM136223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No. **30-025-47929**
Multiple--See Attached10. Field and Pool or Exploratory Area
WILDCAT

11. County or Parish, State

LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

Contact: MAYTE X REYES

Email: mreyes1@concho.com

3a. Address

3300 NORTH A STREET BLDG 4 SUITE 100
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-748-6945

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC respectfully requests approval for the following change of operator.

This is notification of Change of Operator on the above referenced lease.

COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.

Bond coverage: BLM Bond File No: NMB000215

Change of Operator Effective: 11/20/2019

Former Operator: Energen Resources Corporation

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #530793 verified by the BLM Well Information System
For ENERGEN RESOURCES CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/22/2020 (20JAS0256SE)

Name (Printed/Typed) MAYTE X REYES

Title SENIOR REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JENNIFER SANCHEZ

Title PETROLEUM ENGINEER

Date 09/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD Accepted for Record**

Additional data for EC transaction #530793 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 035H		Sec 19 T25S R35E 450FNL 610FWL 32.121944 N Lat, 103.413170 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 204H		Sec 24 T25S R34E 450FNL 660FEL 32.121952 N Lat, 103.417267 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 036H		Sec 19 T25S R35E 450FNL 1930FWL 32.121933 N Lat, 103.408905 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 205H		Sec 19 T25S R35E 450FNL 660FWL 32.121944 N Lat, 103.413010 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 207H		Sec 19 T25S R35E 450FNL 1980FEL 32.121925 N Lat, 103.404488 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 357H		Sec 19 T25S R35E 450FNL 1930FEL 32.121922 N Lat, 103.404327 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 455H		Sec 19 T25S R35E 250FNL 685FWL 32.122494 N Lat, 103.412926 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 456H		Sec 19 T25S R35E 250FNL 2005FWL 32.122482 N Lat, 103.408661 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 605H		Sec 19 T25S R35E 250FNL 635FWL 32.122494 N Lat, 103.413086 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 606H		Sec 19 T25S R35E 250FNL 1955FWL 32.122482 N Lat, 103.408821 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 034H		Sec 24 T25S R34E 450FNL 710FEL 32.121952 N Lat, 103.417435 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 202H		Sec 24 T25S R34E 2192FSL 1980FWL 32.114704 N Lat, 103.425812 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 203H		Sec 24 T25S R34E 1772FNL 1980FEL 32.118328 N Lat, 103.421539 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 352H		Sec 24 T25S R34E 2192FSL 2030FWL 32.114704 N Lat, 103.425652 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 353H		Sec 24 T25S R34E 1772FNL 1930FEL 32.118328 N Lat, 103.421379 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 354H		Sec 24 T25S R34E 450FNL 610FEL 32.121952 N Lat, 103.417107 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 604H		Sec 24 T25S R34E 250FNL 685FEL 32.122501 N Lat, 103.417351 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 454H		Sec 24 T25S R34E 250FNL 635FEL 32.122501 N Lat, 103.417191 W Lon

32. Additional remarks, continued

APD's

Pitchblende Federal 24-25 034H
Pitchblende Federal 24-25 202H
Pitchblende Federal 24-25 203H
Pitchblende Federal 24-25 204H
Pitchblende Federal 24-25 352H
Pitchblende Federal 24-25 353H
Pitchblende Federal 24-25 354H
Pitchblende Federal 24-25 454H
Pitchblende Federal 24-25 604H

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Pitchblende Federal 19-30 207H
Pitchblende Federal 19-30 357H
Pitchblende Federal 19-30 455H
Pitchblende Federal 19-30 456H
Pitchblende Federal 19-30 605H
Pitchblende Federal 19-30 606H

Revisions to Operator-Submitted EC Data for Sundry Notice #530793

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUCCESS NOI	SUCCESS NOI
Lease:	NMNM136223	NMNM136223
Agreement:		
Operator:	COG OPERATING LLC 2208 WEST MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940	ENERGEN RESOURCES CORPORATION 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705 Ph: 432.687.1155
Admin Contact:	MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com Ph: 575-748-6945	MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com Ph: 575-748-6945
Tech Contact:	MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com Ph: 575-748-6945	MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com Ph: 575-748-6945
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WILDCAT	WILDCAT
Well/Facility:	PITCHBLEND FEDERAL 24-25 MULTIPLE Sec 24 T25S R34E FNL FWL	PITCHBLEND FED 19-30 035H Sec 19 T25S R35E 450FNL 610FWL 32.121944 N Lat, 103.413170 W Lon PITCHBLEND FED 24-25 204H Sec 24 T25S R34E 450FNL 660FEL 32.121952 N Lat, 103.417267 W Lon PITCHBLEND FED 19-30 036H Sec 19 T25S R35E 450FNL 1930FWL 32.121933 N Lat, 103.408905 W Lon PITCHBLEND FED 19-30 205H Sec 19 T25S R35E 450FNL 660FWL 32.121944 N Lat, 103.413010 W Lon PITCHBLEND FED 19-30 207H Sec 19 T25S R35E 450FNL 1980FEL 32.121925 N Lat, 103.404488 W Lon PITCHBLEND FED 19-30 357H Sec 19 T25S R35E 450FNL 1930FEL 32.121922 N Lat, 103.404327 W Lon PITCHBLEND FED 19-30 455H Sec 19 T25S R35E 250FNL 685FWL 32.122494 N Lat, 103.412926 W Lon PITCHBLEND FED 19-30 456H Sec 19 T25S R35E 250FNL 2005FWL 32.122482 N Lat, 103.408661 W Lon PITCHBLEND FED 19-30 605H Sec 19 T25S R35E 250FNL 635FWL 32.122494 N Lat, 103.413086 W Lon PITCHBLEND FED 19-30 606H Sec 19 T25S R35E 250FNL 1955FWL 32.122482 N Lat, 103.408821 W Lon PITCHBLEND FED 24-25 034H Sec 24 T25S R34E 450FNL 710FEL 32.121952 N Lat, 103.417435 W Lon PITCHBLEND FED 24-25 202H Sec 24 T25S R34E 2192FSL 1980FWL 32.114704 N Lat, 103.425812 W Lon PITCHBLEND FED 24-25 203H Sec 24 T25S R34E 1772FNL 1980FEL 32.118328 N Lat, 103.421539 W Lon PITCHBLEND FED 24-25 352H Sec 24 T25S R34E 2192FSL 2030FWL 32.114704 N Lat, 103.425652 W Lon PITCHBLEND FED 24-25 353H Sec 24 T25S R34E 1772FNL 1930FEL 32.118328 N Lat, 103.421379 W Lon PITCHBLEND FED 24-25 354H Sec 24 T25S R34E 450FNL 610FEL 32.121952 N Lat, 103.417107 W Lon PITCHBLEND FED 24-25 604H

Sec 24 T25S R34E 250FNL 685FEL
32.122501 N Lat, 103.417351 W Lon
PITCHBLEND FED 24-25 454H
Sec 24 T25S R34E 250FNL 635FEL
32.122501 N Lat, 103.417191 W Lon

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM