Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD - HOBBS 10/26/2020 RECEIVED
RECEI

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM136223

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6	If Indian	Allottee o	r Tribe	Vame

abandoned we	II. Use form 3160-3 (API	D) for such p	roposals.		6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Oth					MultipleSee Atta		
2. Name of Operator ENERGEN RESOURCES CC	Contact: PRPORA TEM ail: mreyes1@	MAYTE X RE concho.com	YES		API Well No. MultipleSee At	30-025-47931 tached	
3a. Address 3300 NORTH A STREET BLD MIDLAND, TX 79705	(include area code) 8-6945)	Field and Pool or Exploratory Area WILDCAT				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State	
MultipleSee Attached					LEA COUNTY,	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION			TYPE OI	F ACTION			
Notice of Intent ■	☐ Acidize	☐ Deep	en	□ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd:	raulic Fracturing	□ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	☑ Other Successor of Operato	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Tempora	arily Abandon	r	
	☐ Convert to Injection	☐ Plug	Back	■ Water Disposal			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resonation resonand on ment Notices must be file	give subsurface the Bond No. on sults in a multiple	ocations and measurable with BLM/BIA completion or reco	ared and true ver A. Required sub completion in a n	rtical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
COG Operating LLC respectfu	ally requests approval for	the following	change of opera	itor.			
This is notification of Change COG Operating LLC, as new operations conducted on this	operator, accepts all appli	cable stipulat	ase. ions and restrict	ions concern	ing		
Bond coverage: BLM Bond F	ile No: NMB000215						
Change of Operator Effective:	11/20/2019						
Former Operator: Energen R	esources Corporation						
	#Electronic Submission # For ENERGEN RES nitted to AFMSS for proces	SOURCES CO	RPÓRATION, sei FER SANCHEZ d	nt to the Hobl on 09/22/2020	os (20JAS0256SE)		
Name(Printed/Typed) MAYTE X	REYES		Title SENIOI	R REGULAT	ORY ANALYST		
Signature (Electronic S	Submission)		Date 09/21/2	020			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By JENNIFER SANCH	EZ		TitlePETROLE	UM ENGINE	ER	Date 09/22/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #530793 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM136223	Lease NMNM136223	Well/Fac Name, Number PITCHBLENDE FED 19-30 035H	API Number	Location Sec 19 T25S R35E 450FNL 610FWL 32.121944 N Lat, 103.413170 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 204H		Sec 24 T25S R34E 450FNL 660FEL 32.121952 N Lat, 103.417267 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 036H		Sec 19 T25S R35E 450FNL 1930FWL 32.121933 N Lat. 103.408905 W Lon
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 205H		Sec 19 T25S R35E 450FNL 660FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 207H		32.121944 N Lat, 103.413010 W Lon Sec 19 T25S R35E 450FNL 1980FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 357H		32.121925 N Lat, 103.404488 W Lon Sec 19 T25S R35E 450FNL 1930FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 455H		32.121922 N Lat, 103.404327 W Lon Sec 19 T25S R35E 250FNL 685FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 456H		32.122494 N Lat, 103.412926 W Lon Sec 19 T25S R35E 250FNL 2005FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 605H		32.122482 N Lat, 103.408661 W Lon Sec 19 T25S R35E 250FNL 635FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 19-30 606H		32.122494 N Lat, 103.413086 W Lon Sec 19 T25S R35E 250FNL 1955FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 034H		32.122482 N Lat, 103.408821 W Lon Sec 24 T25S R34E 450FNL 710FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 202H		32.121952 N Lat, 103.417435 W Lon Sec 24 T25S R34E 2192FSL 1980FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 203H		32.114704 N Lat, 103.425812 W Lon Sec 24 T25S R34E 1772FNL 1980FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 352H		32.118328 N Lat, 103.421539 W Lon Sec 24 T25S R34E 2192FSL 2030FWL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 353H		32.114704 N Lat, 103.425652 W Lon Sec 24 T25S R34E 1772FNL 1930FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 354H		32.118328 N Lat, 103.421379 W Lon Sec 24 T25S R34E 450FNL 610FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 604H		32.121952 N Lat, 103.417107 W Lon Sec 24 T25S R34E 250FNL 685FEL
NMNM136223	NMNM136223	PITCHBLENDE FED 24-25 454H		32.122501 N Lat, 103.417351 W Lon Sec 24 T25S R34E 250FNL 635FEL 32.122501 N Lat, 103.417191 W Lon

32. Additional remarks, continued

APD's
Pitchblende Federal 24-25 034H
Pitchblende Federal 24-25 202H
Pitchblende Federal 24-25 203H
Pitchblende Federal 24-25 204H
Pitchblende Federal 24-25 352H
Pitchblende Federal 24-25 353H
Pitchblende Federal 24-25 354H
Pitchblende Federal 24-25 454H
Pitchblende Federal 24-25 604H Pitchblende Federal 24-25 604H Pitchblende Federal 19-30 035H Pitchblende Federal 19-30 036H Pitchblende Federal 19-30 205H

Pitchblende Federal 19-30 205H Pitchblende Federal 19-30 357H Pitchblende Federal 19-30 455H Pitchblende Federal 19-30 456H Pitchblende Federal 19-30 605H Pitchblende Federal 19-30 606H

Revisions to Operator-Submitted EC Data for Sundry Notice #530793

Operator Submitted

BLM Revised (AFMSS)

Sundry Type: **SUCCESS**

NOI

SUCCESS NOI

Lease: NMNM136223 NMNM136223

Agreement:

Operator:

COG OPERATING LLC 2208 WEST MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940

Admin Contact: MAYTE X REYES

SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

Tech Contact:

MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

Location:

State: NM County: LEA

Field/Pool: WILDCAT

Well/Facility: PITCHBLENDE FEDERAL 24-25 MULTIPLE

Sec 24 T25S R34E FNL FWL

ENERGEN RESOURCES CORPORATION 3300 NORTH A STREET BLDG 4 SUITE 100 MIDLAND, TX 79705

Ph: 432.687.1155

MAYTE X REYES

SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

MAYTE X REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com

Ph: 575-748-6945

NM LEA

WILDCAT

PITCHBLENDE FED 19-30 035H Sec 19 T25S R35E 450FNL 610FWL 32.121944 N Lat, 103.413170 W Lon PITCHBLENDE FED 24-25 204H Sec 24 T25S R34E 450FNL 660FEL 32.121952 N Lat, 103.417267 W Lon PITCHBLENDE FED 19-30 036H Sec 19 T25S R35E 450FNL 1930FWL 32.121933 N Lat, 103.408905 W Lon PITCHBLENDE FED 19-30 205H Sec 19 T25S R35E 450FNL 660FWL PITCHBLENDE FED 19-30 205H
Sec 19 T25S R35E 450FNL 660FWL
32.121944 N Lat, 103.413010 W Lon
PITCHBLENDE FED 19-30 207H
Sec 19 T25S R35E 450FNL 1980FEL
32.121925 N Lat, 103.404488 W Lon
PITCHBLENDE FED 19-30 357H
Sec 19 T25S R35E 450FNL 1930FEL
32.121922 N Lat, 103.404327 W Lon
PITCHBLENDE FED 19-30 455H
Sec 19 T25S R35E 250FNL 685FWL
32.122494 N Lat, 103.412926 W Lon
PITCHBLENDE FED 19-30 456H
Sec 19 T25S R35E 250FNL 2005FWL
32.122482 N Lat, 103.408661 W Lon
PITCHBLENDE FED 19-30 605H
Sec 19 T25S R35E 250FNL 635FWL
32.122494 N Lat, 103.413086 W Lon
PITCHBLENDE FED 19-30 606H
Sec 19 T25S R35E 250FNL 1955FWL
32.122482 N Lat, 103.408821 W Lon
PITCHBLENDE FED 19-30 606H
Sec 19 T25S R35E 250FNL 1955FWL
32.122482 N Lat, 103.408821 W Lon
PITCHBLENDE FED 24-25 034H
Sec 24 T25S R34E 450FNL 710FEL
32.121962 N Lat 103.417435 W Lon Sec 24 T25S R34E 450FNL 710FEL 32.121952 N Lat, 103.417435 W Lon PITCHBLENDE FED 24-25 202H Sec 24 T25S R34E 2192FSL 1980FWL 32.114704 N Lat, 103.425812 W Lon PITCHBLENDE FED 24-25 203H Sec 24 T25S R34E 1772FNL 1980FEL 32.118328 N Lat, 103.421539 W Lon PITCHBLENDE FED 24-25 352H Sec 24 T25S R34E 2192FSL 2030FWL 32.114704 N Lat, 103.425652 W Lon PITCHBLENDE FED 24-25 353H Sec 24 T25S R34E 1772FNL 1930FEL 32.118328 N Lat, 103.421379 W Lon PITCHBLENDE FED 24-25 354H Sec 24 T25S R34E 450FNL 610FEL 32.121952 N Lat, 103.417107 W Lon PITCHBLENDE FED 24-25 604H

Sec 24 T25S R34E 250FNL 685FEL 32.122501 N Lat, 103.417351 W Lon PITCHBLENDE FED 24-25 454H Sec 24 T25S R34E 250FNL 635FEL 32.122501 N Lat, 103.417191 W Lon

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank) within 90 days.
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to
- change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM