

Form 3160-5 (August 200 AUG 2 5 2011

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5. Lease Serial No NM-13279

6. If Indian, Allottee or Tribe Name

RECESTADRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an appropriate the proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. BANDIT 15 FED COM #2		
2 Name of Operator THREE RIVERS OPERATING COMPANY, LLC					9. API Well No 30-025-37231		
3a Address 1122 S CAPITAL OF TEXAS HIGHWAY, SUITE 325 AUSTIN, TX 78746	3	3b. Phone No. (include area code) 512-706-9849			10. Field and Pool or Exploratory Area 258 960 TEAS (BONE SPRINGS)		
4. Location of Well (Footage, Sec., T.,R.,M., of 1980' FSL & 1980' FEL SEC 15-20S-33E				11 Country or Parish, State LEA COUNTY, NM			
12 CHECK THE	APPROPRIATE BOX	((ES) TO INDI	CATE NATURE	OF NOTIC	E, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
Notice of Intent Acidize Alter Casing		=	e Treat Reclamation		Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair		Construction and Abandon	\equiv	omplete Other porarily Abandon		
Final Abandonment Notice	Change Plans Convert to Injection	Plug B			Disposal		
following completion of the involved ope testing has been completed. Final Abando determined that the site is ready for final it. To Recomplete in Wolfcamp & Bone Sprint. 1. MIRU; Kill well with 10# brine. 2. Release packer and pull the OOH. 3. Set CIBP @ 12,300' and dump 35' cmt. 4. RIH with the to 11,700' and spot 6 bbls. Set CIBP @ 10,750'; spot 6 bbls acid; 7. Frac with 70,000# 20/40 + 30,000# 20/8. Set CIBP @ 10,400'; spot 6 bbls acid; 9. Frac with 65,000# 20/40 + 30,000# 20/10. Set CIPB @ 9,800'; spot 6 bbls acid; 11. Frac with 60,000# 20/40 + 30,000# 20/12. Drill out plugs. 13. Flowback and test well for production.	enment Notices must be inspection) ags formations if Straverse acid; pull tbg OOH oreakdown perfs; fractoerf 10,550' - 10,686' 40 Super LC oref 10,092' - 10,310' v 40 Super LC oref 9,374' - 9,614' wi 3/40 Super LC	wn recompletion with 70,000# with 2 spf; breat ith 2 spf; breat ith 2 spf; breat ith 2 spf; breat	r all requirements on (12,350' - 12 20/40 + 30,000 eakdown perfs akdown perfs	, including ,356') is ur # 20/40 Su	reclamation, have been o	Ompleted as	nd the operator has
•	(Турей)	Title OPERATIONS ENGINEER					
TOM STRATTON			THE OFFICE OF THE STATE OF THE				
Signature And And			Date 07/21/2011 1977 1987 1987 1987				
	THIS SPACE F	FOR FEDE	RAL OR STA	ATE OF	FICE USE		
Conditions of approval, if any, are attached Approval that the applicant holds legal or equitable title of the entitle the applicant to conduct operations (see Sec. 1997).	roval of this notice does hose rights in the subject	not warrant or co	ertify	14.6	GINEER ARLSBAD F	12. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	2 2 2011 OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction