

• Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-10427
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Boyd	
8. Well Number	2
9. OGRID Number	012024
10. Pool name or Wildcat Bliebry Oil & Gas	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 23 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 55 Distance from nearest fresh water well 870 Distance from nearest surface water ?

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

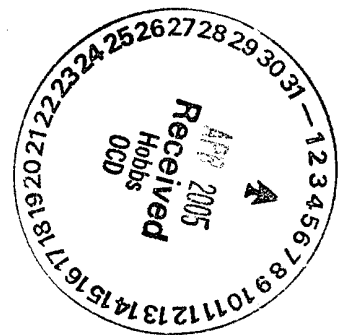
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President

DATE 04/04/2005

Type or print name Ronnie H. Westbrook
For State Use Only

E-mail address:

Telephone No. (432)684-6631

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE _____ DATE _____

APPROVED BY: Harry W. Wink
Conditions of Approval (if any):

APR 06 2005

BOYD NO. 2 P&A REPORT

- 3/21/05 MI & RU Pool W.S. – NDWHE – NUBOP – SLMOH w/ 176 jts. 10v tbgs. – SLM = 5350' – Set in mud mixing equip. & 100 sx. of salt gel.
- 3/22/05 RIH w/ 5-1/2" CIBP on 175 jts. 2-3/8" tbgs. – CIBP stopped @ 5280' – Set CIBP @ 5280' – RU Dowell & spotted 70 sx. Class "C" cmt. plug fr. 5280' up to 4545' (Calc.) – PUH w/ EOT @ 4401' – RU & circ. 5-1/2" csg. cap w/ 120 bbls. 10# P&A mud – PUH w/ EOT @ 2892' – RU Dowell & spotted 60 sx. Class "C" cmt. w/ 2% CaCl₂ fr. 2892' up to 2271' (Calc.) – POH w/ tbgs. & setting tool – WOC 2 hrs. – RIH w/ sinker bars on sandline w/ counter sinker bars stopped @ 2451' – POH w/ sinker bars – RIH w/ 5-1/2" CIBP on 2-3/8" tbgs. – Plug stopped @ 2432' – PUH 2' & set CIBP @ 2430' – PUH w/ EOT @ 1363' – RU Dowell & spotted 40 sx. Class "C" cmt. plug fr. 1363' up to 942' (Calc.) – PUH w/ EOT @ 360' – RU Dowell & pumped 50 sx. of Class "C" cmt. fr. 360' to surface – Circ. 4661 cmt. to surface. RD Dowell, POH, LD 2-3/8" tbgs. – ND BOP & cleaned out cmt. – NUWHE & secured well & SDFN – Notified Gary Wink w/ NMOCD 3/21/05 of P&A ops. Talked w/ Buddy Hill w/ NMOCD of P&A ops – 3/22/05.
- 3/23/05 RD Pool WS & cleaned rig & location – Dug out cellar & cut off 8-5/8" & 5-1/2" csg. 4' below GL – Will install dry hole marker 3/24/05 – Moved rig – Talked w/ Buddy Hill w/ NMOCD of completion of P&A ops 3/23/05.
- 3/29/05 Installed dry hole marker, dug up anchors, backfilled cellar, hauled 180 jts. 2-3/8" 10 rd tbgs. to yard, cleaned location – Well P&A'd.

J.H.H.C.

WELL DATA SHEET

LEASE Boyd WELL NO. 2 FIELD Blinebry Oil & Gas DATE 3-29-05
 U.L.H. LOCATION 2310 FEET FROM North LINE AND 990 FEET FROM East LINE
 SECTION 23 TOWNSHIP 22-S RANGE 37-E COUNTY Lea STATE N.M.

WH Conn: NONE

GE: DF 3329
 KDB to GE -
 DF to GE -

Date Completed 12-19-47
 Initial Formation Blinebry
 FROM: 5390 TO: 5540
 Initial Production BOPD BWPD
MCFPD GOR

Completion Data:

13 7/8" OD 40 lbs.
 Surf. Pipe set @
300 w/ 200 sx
 cmt. Circ? Yes
5-6-46

8 5/8 36" @ 2605'
Cmt w/ 1000 sx

* 11-15-74
 Sg. Painted 5 1/2" Csg. @ 2742'
w/ 500 sx Cmt.

Subsequent Workover or Reconditioning:

Present Prod. BOPD BWPD
MCFPD GOR
 Date

5 1/2" OD
 Gr 17 # Csg set @
5390' w/ 400 sx
 Cmt. Circ? No
 TOC @ 3531 by Calc.

Remarks or Additional Data:

4 3/4" D.H. from 5390' to 5540'

PBD Surface
 TD 5540

