

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Turner						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 032						
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Widened Penrose Skelly; Grayburg(50350)/Paddock(49210)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	22	21S	37E		2310	S	990	E	Lea
BH:										
13. Date Spudded 07/19/2011	14. Date T.D. Reached 07/25/2011	15. Date Rig Released 07/26/2011		16. Date Completed (Ready to Produce) 09/02/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3405' GR				
18. Total Measured Depth of Well 5700'		19. Plug Back Measured Depth 5075'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNCPhDen/DLL/CSSIT/SGR/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3797'-3917'; Paddock 5151'-5287'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1260'		12-1/4"		650 sx Class C		
5-1/2"		17#		5700'		7-7/8"		920 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE		DEPTH SET		PACKER SET
						2-7/8"		4081'		
25. TUBING RECORD										
26. Perforation record (interval, size, and number) Grayburg 3797'-3917' (2 SPF, 40 holes) Producing Paddock 5151'-5287' (2 SPF, 40 holes) CIBP @ 5090' w/2 sx cmt						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
Grayburg 3797'-3917'						3000 gal acid, 46,658 gal SS-30, 80,080# sand, 3570 gal linear gel				
Paddock 5151'-5287'						4200 gal acid				
28. PRODUCTION										
Date First Production 09/02/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/13/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 17	Gas - MCF 100	Water - Bbl. 180	Gas - Oil Ratio 5882			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 8/2/2011)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech			Date 09/15/2011		
E-mail Address Reesa.Holland@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2524'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2780'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3352'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3683'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3921'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5075'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5146'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5517'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1230'	T. Entrada	
T. Wolfcamp	T. Tansill 2382'	T. Wingate	
T. Penn	T. Penrose 3502'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology