1023 IV TICHCH DI , 110003, IVIVI 00240				State of New Mexico Energy, Minerals and Natural Resources								Form C-105 Revised August 1, 2011  1. WELL API NO.						
811 S First St , Art <u>District III</u> 1000 Rio Brazos Re	127	1220 South St. Francis Dr.								30-025-20249   2   Type of Lease								
District IV 1220 S St Francis	Dr , Santa F	e, NM 87505	CEN	ENED Santa Fe, NM 87505								3 State Oil &						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing   COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												Lease Name or Unit Agreement Name     CENTRAL VACUUM UNIT     Well Number						
C-144 CLOS	nd the plat										or	338	3					
7 Type of Comp	WELL 🗀	] WORKOV	ER 🔲	DEEPE	NING	⊠PLUGBACK		DIFFE	REN	NT RESERV	OIR	OTHER						
8 Name of Operator												9. OGRID 4323						
CHEVRON Ú.S.A. INC.  10 Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705												11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES						
12.Location			Section		hıp	Range	Lot			Feet from the		N/S Line	Feet from the		E/W I	Line	County	
Surface:	N 25			17-S		34-E			990			SOUTH	1650		WES	r	LEA	
вн:		"														-		
13. Date Spudded 08-20-2011	hed		_	Released 08-27-2011			08-24		4-20			RT		7 Elevations (DF and RKB, T, GR, etc.)				
6800'	18 Total Measured Depth of Well 6800'					19 Plug Back Measured Depth 5968'				NO	юпа	al Survey Made? 21			Type Electric and Other Logs Run N/A			
22 Producing Int						ıme								•				
GRAYBURG	SANA	INDRES	4/22	2-4825		ING REC	OB.	D (R	en	ort all etr	inc	rs set in w	ell)					
23 CASING SI	ZE	WEIGH	ΓLB/F			DEPTH SET		D (IX		LE SIZE	1112	CEMENTIN		CORD	Al	MOUNT	PULLED	
NO CHAN																		
														•				
24.				LINER RECORD					. 25									
SIZE	TOP	ВОТ		TTOM		SACKS CEM	ENT	ENT SCR				ZE 7/8"	4698'		T	PACKER SET		
								+			۷.	// 6	140	098		ļ		
		terval, sıze, a	and num	nber)								ACTURE, CE						
4722-25, 4764-69	4722-25, 4764-69, 4783-89, 4810-25 DEPTH INTE											AMOUNT AND KIND MATERIAL USED					EHOL	
								4/2	4722-4825			ACIDIZE W/5000 GALS 15% NEFE HCL						
												†					·	
28							PR	ODU	C	TION								
Date First Produc 09-29-11	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)											Well Status (Prod. or Shut-m) PROD						
Date of Test 09-29-11		Hours Tested C		Choke Size		Prod'n For Test Period		Oil - Bbl 7		Gas 370		s - MCF )	Water - Bbl 670		1	Gas - Oil Ratio 52855		
Flow Tubing Press	Casing	Pressure		culated 24- Oil - Bbl ur Rate		Gas - MCF		- MCF		Water - Bbl.		Oil Gravity		y - API - <i>(Corr.)</i>				
29 Disposition o	f Gas <i>(Sold</i>	d, used for fu	el, vente	ed, etc)									30 '	I Test Witn	essed By	,		
SOLD 31 List Attachmo	ents																	
32 If a temporary	v pit was n	sed at the we	ll, attac	h a plat	with the	e location of the	temn	orarv n	it									
33. If an on-site b	-			-			-											
I hereby certij	for the at 41.	a informe	tion al	401475	m had	Latitude	farr	n in to		and some	04-	Longitude	£	hear!	odes =	NA d k al:	D 1927 1983	
Signature	1	Divike	ion sh Uton	¬Prin	ited	i sides of this ENISE PINK				_					_	_		
E-mail Addre	ı	kejd@chev	vron c						•			Va		-				
	<u>icui</u>	-51-10-0110		~***								P						