Form 3160-4 (Spril 2004) HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 13 201

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	WEL	T COM	NPLE.	TION C)R RI	ECOMPLE	ETION	REPOF	RT AN	32.1	3 Reci	en Æ		5. Leas	e Scrial N 45706	lo.		
la. Type o	of Woll	Zouv	7.41 Г	Gas We	.u l		ther					ETAE				tee o	r Tribe Name	
	i wen f Completi			ous we ew Well		Vork Over		n Plu	ig Back		ifľ. Ro	svr						
			Other											7 Unit	or CA Ag	reem	ent Name and No),
2. Name	of Operator	ENDU	RANC	E RESO	URCE	SLLC							8		Name ar			
Addres	S PO BO	X 1466	ARTES	SIA, NM	88211			3a, Pho	ne No.		areu c	ode)	5). AFI V 30-0	Well No. 125-2791	6		
4. Locati	on of Well	(Report le	ocation o	clearly and	In acce	ordance with	Federal						10). Field	and Pool	, or E	xploratory	97
At surf	face 60	60 FSL	1980 F	EL													NE SPRINGS	'
At top	prod. inter	val reporte	d below	i									1.	Surve	y or Area	., on 1 34-	Block and 258-35E	
At tota	l depth S	SAME											12	Coun LEA	ty or Pari	sh	l3. State NM	
14. Date S	-		15.	Date T.D.	Reache	d		16. Date C		d Rea	dv 10 l	Prod	ľ	7. Elev	itions (DI	F, RK	B, RT, GL)*	AC-Principles
l8. Total I	Depth: M	1)			19. Plu	ig Back T.D.:	MD						Plug Se		****	13	250	
		VD					TVD							TV	D			
ZI. Type I	electric &	Other Me	chanic	al Logs Ru	ın (Sub	mit copy of c	ach)				Vas we Vas DS			No I			t analysis) t report)	
										ŀ	diectic		-	□No			omit copy)	*****
23. Casin	g and Line	r Record	(Repo	rt all stri	ngs se	in well)	[El+a a a	77.00.000.00		8 69								
Hole Size	Size/Gra	de Wt.	(#/ft.)	Top (N	ID)	Bottom (MD)		Cementer Depth	No. Type	of Sks. & of Come	nt	Slurry (BE		Cemer	nt Top*	-	Amount Pulled	
							-								- Andrewson and the second	4		
				}			-										order or the state of the state	
	<u></u>																	
24 Tubing Size		Set (MD)	Packe	er Depth (N	(CIIv	Size	Dept	h Set (MD)	Packer	Depth (MD)		Size	Dept	h Set (Mi	D)	Packer Depth (M	(D)
2 7/8	12200						<u> </u>											
25. Produc	',,'		r	· ·		D - 44	26.	Perforation			G:		N7- 1	Holes		n	-C 50 -4	
A) DON	Formation			Тор	+	Bottom 2278	1233	Perforated	interval		.40	<i>ze</i>	122	rioles	OPE		rf. Status	
A) BON B)	E SPRIN	<u>us</u>				.2276	123.	34		-	.40							[C.
C)												_1_2	\mathbb{C}	<u>-PII</u>	-U)		{ KECU!	如丨
D) 27. Acid, 1	Fracture Ti	reatment (Cement	Sauceze, c	te			· · · · · · · · · · · · · · · · · · ·			L	+'	00.					
	Depth Inter									and Type								_
12310-1	2332			2000 G.	AL 71	/2% HCL 2	671 BB	CS GEL I	120 &	141000	# 20 /4	10 SD	······································	0	CT	8	201:	
														1	Bor	ے		
28. Produ	etion Inte	nual A							***************************************			+	RIT	HEATT (DE LAN	D M	ANAGEMEN	F—
Date First	Test	Hours	Test	Oil DD			Water	Oil Gra Con: A	vity	G:	ns ravity	17	roduction	OAIRL:	SBAD F	TELI	D OFFICE	
Produced 09/12/2011	Date 09/19/2011	Tested 24	Produ	ction BB	13-	30	BBL 50	48	.r.ı	"	arity.	4						
Choke Size	Tog. Press. Flwg. Sl 35	Csg Press.	24 Hr. Rate	Oit	L	<i>Gas</i> MCF	Water BBL	Gas/Oil Ratio		Wei	l Status		PROD		,			
48/64 28a. Prod		700 erval B	1			<u> </u>		1										
Date First Produced	Test Date	Hours Tested	Test Produc	tion BB	1.		Water BBL	Oil Gra Corr. A	vity PI	Gas Grav	'itv	P	roduction	Method				
			<u> </u>														****	
Choke Size	1		24 Ht. Rate	Oil BB	L		Water BBL	Gas/Oil Ratio		Well Status		,						
*\Sec ins	tructions a	nd spaces	for add	itronal dai	a on pu	(gc 2)	··											

Z&b <u>.</u> Produ	iction - Inte	rval C								
Date First Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Ur. Rate	Otl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
8c. Prod	uction - Int	erval D				1			QL. C	rik di kanan asa aragigapada asar asaribah adalah an asaribah adalah abada di salah adalah adalah adalah di K
Pate First Produced	Test Date	Hours Tested	Production	Orl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	/A. A. A. W
hoke Size	Tbg. Press. Flwg. St	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	1	
9. Disp	osition of (ias (Sold,	used for fuel	vented, etc	.)	· · · · · · · · · · · · · · · · · · ·			e de la companya del companya de la companya del companya de la co	M-10-10-10-10-10-10-10-10-10-10-10-10-10-
O. Sum:	mary of Po	ous Zones	(Include Aq	uifers):				31. Formati	on (Log) Markers	
Show tests,	v all impor	tant zones	of porosity	and content	s thereof: C time tool op	lored interval en, flowing a	s and all drill-ste nd shut-in pressur	m		
Fort	nation	Тор	Bottom		Descri	ptions, Conte	ints, etc.		Name	Top Meas. Depth
										五 章
										THE SEP 27
										= 1
32. Addi	tional rema	rks (includ	le plugging p	rocedure):		, M 100. 510				<u> </u>
		·								
						.1				
33 India			ogs (1 full s	et req'd.)	□G	the appropria cologic Repor ore Analysis		ort Directio	naf Survey	
☐ E		e for plugg	ging and cem	eni verinca		V	_			
☐ Ei	undry Notic			<u> </u>		omplete and c	orrect as determin	ned from all availa	able records (see attached	instructions)*
St. There	undry Notic	that the for		ttached info		omplete and c		ned from all availa	able records (see attached	instructions)*