Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
	y, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 8824 BBS OCD District II		WELL API NO. 30-025-39635
1301 W Grand Ave, Artesia, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM TO 3 2011 District IV	1220 South St. Francis Dr.	STATE 🗵 FEE 🗌
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND F		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL DIFFERENT RESERVOIR USE "APPLICATION FOR I PROPOSALS.)		HANSEN STATE
1. Type of Well: (M) Well $\square \square \varphi$ as Well [☑ Other ✓	8. Well Number ₀₁₄
2. Name of Operator APACHE CORPORATION		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 VETERANS AIRPARK LANE, STE 3000; MI	IDLAND, TX 79705	MONUMENT;TUBB
4. Well Location		
Unit Letter B: 910 feet from the NORTH line and 2310 feet from the EAST line		
	Fownship 20S Range 37E	NMPM County LEA
11. Elevat 3541 GR	ion (Show whether DR, RKB, RT, GR, etc.	
3341 GK		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION	ITO: SUI	BSEQUENT REPORT OF:
	DABANDON ☐ REMEDIAL WO	
TEMPORARILY ABANDON CHANGE		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	E COMPL ☐ CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER: DHC - A	ADDED TUBB had to abandon ABO
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
5-4-2011: SET CBP @ 7048' AND PERF 7025'-27, 7032'-34. ACIDIZE ABO PERFS WITH 2000 GALS 15% NE/FE ACID. 5-9-2011: SET CBP @ 6900'. PERF DRINKARD: 6652', 6654', 6656', 6658', 6666', 6683', 6726', 6750', 6754', 6759', 6797', 6802',		
6814', 6820', 6826', 6843', 6850', 6864', AND 6866', W/2SPF 120 DEG PHASING 38 HOLES, AT w/3000 GALS 15% HCL NEFE.		
5-13-2011: SQZ DRINKARD: PMP 100 SX CL C CMT WITH 2% CAL PMP 200 SX CL C NEAT. PMP 200 SX CL C CMT WITH 2%		
CAL,TAIL PMP 100 SX CL C w/4% CAL. 5-18-2011: SET CBP @ 6630'. TIH PERF TUBB 6402'-04, 6425'-27', 6467'-69', 6492'-94', 6531'-33' W/1 SPF 30 HOLES, AT w/3000		
GALS 15% HCL NEFE. 6-1-2011: FRAC TUBB 6402'-6533' PUMP 15834 GALS LINEAR GEL SPACER PUMP 9198 GALS LINEAR		
GEL PAD @ 50 BPM @ 3336#. PUMP 29778 GALS 1-5 PPG RAMP 20/40 WHITE @ 50 BPM @ 3456#. PUMP 5628 GALS 5 PPG HOLD 20/40 SLC @ 49.4 BPM @ 3139#. PUMP 6174 GALS LENEAR GEL FLUSH. 7-11-11: TIH w/4 3/4" OS, BUMPER SUB,		
JARS, 6 3 1/2" DC, ACC & TBG TAG UP 692		
TIH w/NEW 4 3/4" SHOE, JARS, 6 3 1/2" DC	, ACC, TBG TAG UP 6922' EST CIRC MI	LLED DOWN TO 6929' COULD NOT MAKE
ANY HOLE GETTING LARGE METAL CUTT 7-12-2011: TIH w/TBG TO 6522 HUNG WELI		TH TBG AND TOOLS FND SHOE WORN
Spud Date: 10/26/2010	Rig Release Date: 11/08/2010	
Spud Date: 10/26/2010	Rig Release Date. 11/06/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATIONS SOLVER	TITLE OF STAFF FACE TO	DATE 00/00/004
SIGNATURE DE TYPEL	TITLE SR. STAFF ENGR TECH	DATE 09/29/2011
Type or print name BEV HATFIELD For State Use Only	E-mail address: beverly hatfield@ap	PHONE: <u>432-818-1906</u>
- Ah		OCT 1 4 2011
APPROVED BY: Conditions of Approval (frany):	TITLE PERPENDENT	DATE

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