

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 87410 District III 1000 Rto Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505 <div style="position: absolute; top: 50px; left: 150px; border: 1px solid black; padding: 2px;"> HOBBS OGD OCT 03 2011 </div>		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-39635								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HANSEN STATE 6. Well Number: 014				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DHC-4416 7-11-11										
8 Name of Operator APACHE CORPORATION						9. OGRID 873				
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705						11. Pool name or Wildcat Monument;Tubb				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	20S	37E		910	NORTH	2310	EAST	LEA
BH:										
13. Date Spudded 10/26/2010	14. Date T.D Reached 11/07/2010	15. Date Rig Released 11/08/2010		16. Date Completed (Ready to Produce) 01/20/2011			17. Elevations (DF and RKB, RT, GR, etc) 3541' GR			
18. Total Measured Depth of Well 7705		19. Plug Back Measured Depth 7656		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run NA			
22. Producing Interval(s), of this completion - Top, Bottom, Name TUBB: 6402-6533;										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		1162		17-1/2		1010 SX CLASS C		
8-5/8		32		4824		11		1655 SX CLASS C		
5-1/2		17		7705		7-7/8		1210 SX CLASS C		
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8	7564			
26 Perforation record (interval, size, and number) 6402-6533 , 1 JSPF, 30 HOLES - TUBB						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6402-6533 - TUBB 3000g 15% HCL, 35406 g FF W/6595# SD, 31206g GEL				
28. PRODUCTION										
Date First Production 07/13/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Prod				
Date of Test 09/25/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 200	Water - Bbl. 110	Gas - Oil Ratio 2857			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By Apache Corp.			
31. List Attachments C102; C103, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Bev Hatfield</i>			Printed Name BEV HATFIELD			Title SR STAFF ENGR TECH			Date 09/29/2011	
E-mail Address beverly.hatfield@apachecorp.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2591	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3254	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3555	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4090	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5085	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5228	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5777	T. Gr. Wash	T. Dakota	
T. Tubb 6340	T. Delaware Sand	T. Morrison	
T. Drinkard 6685	T. Bone Springs	T. Todilto	
T. Abo 6938	T. Rustler 1128	T. Entrada	
T. Wolfcamp	T. Penrose 3355	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology