Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88249	(OCD	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-40250 5. Indicate Type of Lease
	1 2011 1220 South St. Francis Dr.	STATE STEE
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87 <b>067</b> 1 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		37462
	EVED ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Italia of Clint rigidement Italia
DIFFERENT RESERVOIR. USE "APPLICA"	TION FOR PERMIT" (FORM C-101) FOR SUCH	PADDY 15 STATE
PROPOSALS.)  1. Type of Well: Oil Well  G	as Well 🔲 Other	8. Well Number 3
2. Name of Operator	is well better	9. OGRID Number 256512
	IL EXPLORATION, LLC	
	D. BOX 890	10. Pool name or Wildcat Leanex,
SN	IYDER, TX 79550	PADDOCK
4. Well Location		
Unit Letter F : 1980 feet from the NORTH line and 1650 feet from the WEST line		
Section 15 Township 17S Range 33E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4173' GR	The second secon
12. Check Ap	propriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI		
	<u> </u>	ORILLING OPNS.⊠ PAND A □
	MULTIPLE COMPL   CASING/CEME	<u> </u>
DOWNHOLE COMMINGLE	_	
* - *		· _
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recon	·	
09/23/11 Moved in & rigged up Basic Rig #40		
09/24/11 1123' - Drilled & surveyed. Bit #1 (121/4")		
09/25/11 1580' - Drilled, surveyed & ran 42 jts 8-5/8" 24# ST&C casing, set @1580'.		
09/26/11 1580' - Circulated, cemented w/560 sx class "C" + 2% CaCl + 0.25 #/sk celloflake + 3#/sk CM-1 + 0.005 gps FP-6L + 4% Bentonite & tailed w/250 sx class "C" + 1% CaCl + 0.13# celloflake + 0.005 gps FP-6L. Plug down @11:40 a.m.		
CST 09/25/11. Circulated 170 sx to pit. Waiting on cement.		
09/27/11 2965' – Drilled & surveyed. Bit #2 (7-7/8")		
09/28/11 3788' - Drilled & surveyed.		
09/29/11 4460' – Drilled & surveyed.		
09/30/11 4668' – Drilled & trip for bit #3 (7-7/8")		
10/01/11 5264' – Drilled & surveyed 10/02/11 5640' – Drilled, surveyed &		
10/03/11 6110' – Drilled & surveyed		
10/04/11 6375' – Drilled, surveyed &		
Spud Date: 09/23/2011	Rig Release Date: 10,	/06/2011
I hereby certify that the information ab	ove is true and complete to the best of my knowle	edge and belief.
11		
SIGNATURE W	TITLE Engineer	DATE 10/06/2011
oldinitions	IIIDDIIIGCI	DATE 10/00/2011
Type or print name Nolan von Ro	peder E-mail address: vonroeder	rn@cmlexp.com PHONE: 325-573-1938
For State Use Only	PETROLEUM E	007 4 4 2011
ADDROVED BY		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE /
		L L

10/05/11 6375'TD – Logged & circulated for casing. Logger's TD @6379'.

10/06/11 6375' – Ran 151 jts 5½" 17# casing. Ran 20 turbolizers & 20 centralizers across pay zones. Cemented w/700 sx 35:65 "C" w/5% salt + 6% gel + 0.13#/sk celloflake + 0.4% FL-52 + 0.005 GPS FP6L. Tailed w/400 sx 50:50 Poz "C" w/5% salt + 0.15% CD-32 + 2% gel + 0.4% Fl-52 + 3#/sk LCM-1 + 0.13 celloflake. Did not circulate cement to surface. Plug down @4:20 p.m. CST 10/05/11.