

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB ~~HOBBS~~ OCB

FORM APPROVED
OMB NO. 1004-0137
Expires January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND **SEP 13 2011**

NM- Lease Serial No.
NM-107393

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion New Well Work Over Deepen Plug Back **RECEIVED**
Other _____

6. If Indian, Allottee or Tribe Name

2 Name of Operator
Mewbourne Oil Company 14744

7. Unit or CA Agreement Name and No

3 Address PO Box 5270 Hobbs, NM 88241 3a. Phone No (include area code) 575-393-5905

8. Lease Name and Well No.
Red Hills West 21 Fed #1H

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

9. API Well No
30-025-40156

At surface 330' FNL & 950' FEL, Unit A Sec 21, T26S, R32E
At top prod interval reported below 372' FNL & 928' FEL, Unit A, Sec 21, T26S, R32E
At total depth 361' FSL & 890' FEL, Unit P Sec 21, T26S, R32E

10 Field and Pool, or Exploratory
Wildcat Bone Spring

11. Sec, T., R, M, on Block and Survey or Area
Sec 21-T26S-R32E

12 County or Parish
Lea County 13. State
NM

14. Date Spudded 07/29/11 15 Date T.D. Reached 09/02/11 16 Date Completed 9/23/11
 D & A Ready to Prod

17 Elevations (DF, RKB, RT, GL)*
3162' GL

18. Total Depth MD 13758' TVD 9365' 19. Plug Back T D MD 13690 TVD 9366'

20. Depth Bridge Plug Set MD NA TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gyro/ GR/DN

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sk. & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-----------|-----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 17 1/2" | 13 3/8" H&C | 48 | 0 | 651 | | 540 C | 172 | Surface | NA |
| 12 1/4" | 9 5/8" N&J | 36&40 | 0 | 4415' | | 1350 C/H | 475 | Surface | NA |
| 8 3/4" | 7" P110 | 26 | 0 | 9650' | | 800 H | 242 | 4100' | NA |
| 6 1/8" | 4 1/2" P110 | 11.6 | 9426' MD | 13690' MD | Liner | NA | NA | NA | NA |
| | | | 9307' TVD | 9366' TVD | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25 Producing Intervals 26 Perforation Record

| Formation | TOP | Bottom | Perforated Interval | Size | No Holes | Perf. Status |
|-----------------|-------|----------|---------------------|-------|----------|--------------|
| A) Bone Springs | 8526' | 13758 MD | 9705' - 13690' MD | Ports | 20 | Open |
| B) | | | 9351' - 9366' TVD | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|-------------------|--|
| 9705' - 13690' MD | Frac w/800,000 gals 15# gel carrying 375,000# 100 mesh sand & 1,333,310 gals 20# XL carrying 1,795,500 20/40 sand. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/23/11 | 09/27/11 | 24 | → | 333 | 449 | 3281 | 47.9 | 0.791 | Flowing |
| Choke Size | Tbg Press Flwg. SI | Csg. Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 40 | | 700 | → | 333 | 449 | 3281 | 1348 | Producing | |

ACCEPTED FOR RECORD

OCT 8 2011

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg. SI | Call Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on next page)

RECLAMATION DUE 3-23-12

[Signature]

OCT 27 2011

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production - Interval D

| | | | | | | | | | |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold used for fuel, vented, etc)

SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|-----------|-----|--------|-----------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Rustler | 541 |
| | | | | Top of Salt | 908 |
| | | | | Base of Salt | 4204 |
| | | | | Delaware | 4424 |
| | | | | Bone Spring | 8526 |
| | | | | TD | 13694 |

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 OIL & GAS DIVISION

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments.

- ① Electrical/Mechanical Logs (1 full set req'd.)
- ② Geologic Report
- ③ DST Report
- ④ Directional Survey
- ⑤ Sundry Notice for plugging and cement verification
- ⑥ Core Analysis
- ⑦ Other: Comp Sundry, Dev Rpt, C104, Final C-102, C-144CLEZ, Gyro Pkr port Schematic

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Hobbs Regulatory

Signature *Jackie Lathan* Date 09/30/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.