

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OGD
 OCT 28 2011
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-38074 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT |
| 8. Well Number: 092 |
| 9. OGRID Number 269324 |
| 10. Pool name or Wildcat EUNICE; SEVEN RIVERS-QUEEN, SOUTH |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter F; 2450 feet from the N line and 1425 feet from the W line
 Section 35 Township 22S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3507'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL. <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/2011 - MI RUPU. POH W/ RODS & PUMP PLUNGER. NDWH, UNSET TAC. NUBOP & CATCH PAN. POH W/ 2-7/8" TBG. LD PUMP BARREL. ONE HOLE 115 JOINTS DOWN, 1 PITTED. SDFN.

9/27/2011 - SICP 0 PSI. RU MONK TBG TESTERS. RIH W/ PRODUCTION TUBING, TESTING TO 6000 PSI, BROKE 1 JOINT. RD MONK. ND CATCH PAN & BOP, SET TAC W/ 15,000# TENSION. NUWH. RIH W/ PUMP, PLUNGER AND RODS. SPACE WELL OUT, HUNG ON, LOAD TUBING W/ 17 BBLs, RUN PUMPING UNIT. PRESSURE UP TO 500 PSI (OK). PUMP QUIT PUMPING, LONG STROKE PUMP LOSS 4000# ROD WEIGHT. POH W/ RODS, PARTED 120 RODS DOWN - 3/4" PIN BREAK. RIH W/ O/S F/RODS. LATCH ON RODS. POH, LD O/S. SDFN.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE OCTOBER 27, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: [Signature] TITLE STAFF NGGR DATE 10-31-2011
 Conditions of Approval (if any):

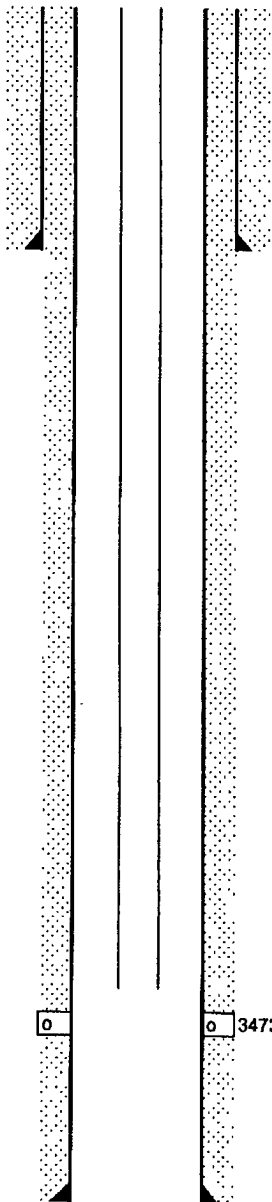
OCT 31 2011

Wellbore Schematic

Well Name: Seven Rivers Queen Unit 092
 Location: F-35-22S-38E 2450 FNL 1425 FWL
 API #: 30-025-38074
 Elevations: GROUND: 3507'
 KB: 3517'
 Depths (KB): PBDT: 3883'
 TD: 3930'

Date Prepared: 23-Sep-11 K. Murphy
 Last Updated: 25-Oct-11
 Spud Date: 21-Oct-06
 RR Date: 30-Oct-06
 Spud Date to RR Date:
 Completion Start Date: 3-Nov-08
 Completion End Date:
 Completion Total Days:
 Co-ordinates:

Surf Csg
 8 5/8"
 Set @ 360'
 TOC @ surf



Hole size 12 1/4" **Surface Casing(10/22/06):**
 9 jts 8-5/8", 24# set @ 360'
 Cmt w/ 250 sxs cmt
 TOC @ Surf - Circ 17 sxs to pit

Hole size 7 7/8" **Production Casing(10/29/06):**
 91 jts 5-1/2", 17# set @ 3930'
 Cmt w/ Lead: 900 sxs, Tail: 300 sxs
 TOC @ Surf - Circ 84 sxs

Tubing: Length
 106 jts 2-7/8" EUE 6.5# 8rd tbg
 1 - 5 1/2" x 2 7/8" TAC
 10 jts 2-7/8" 6.5# 8rd tbg sub
 1 - 2-1/2" x 2 1/4" pump barrel
 1 - 3 1/2" slotted mud anchor

Rods: Length

Perforations (11/3/2006):
 3473,76,81,91,3512,15,27,55,66,73,3606,37,40,49,70,88,93,3708,31,37,39,44,58,77

Notes:
 Top of Salt:
 Base of Salt: 2925'

Production Csg
 5 1/2"
 Set @ 3930'
 TOC @ surf

PBDT: 3883'
 TD: 3930'