

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|--------------------------------------|--|
| WELL API NO. | 30-025-34591 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Boyce 15 |
| 8. Well Number | 001 |
| 9. OGRID Number | 147179 |
| 10. Pool name or Wildcat | Under Townsend; Permo Upper Penn 59847 |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator | Chesapeake Operating, Inc. |
| 3. Address of Operator | P. O. Box 11050 Midland, TX 79702-8050 |
| 4. Well Location | Unit Letter <u>A</u> : <u>800</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>15</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Lea</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 3987' GR |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: plug back ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECOMPLETE STRAWN

3-09-04 POOH w/tubing.

3-10-04 RIH w/Alpha CIBP set @ 11,900', dump 2 sx cmt on CIBP. RIH w/CIBP, set @ 11,775', dump 2 sx cmt on top. RIH w/Alpha CIBP set @ 10,300', pull WL and rope socket OOH, left setting tool and CIBP @ 10,300'.

3-11-04 RIH w/2 5/16" overshot, bumper sub, drain sub 6 - 3 1/2" DCs, jars and 318 jts. 2 7/8" tbgr, tag fish @ 10,307', push setting tool and CIBP to 11,752', set down on CIBP, set jar setting tool to shear off of CIBP, POOH w/364 jts. 2 7/8" tbgr and setting tool, RU Schlumberger, RIH w/CIBP set @ 11,475', dump 2 sx cmt on CIBP.

3-12-04 Load csg w/150 bbls 2% KCL, press up on CIBP to 500#, OK.

3-13-04 RU Schlumberger, perf. Strawn 11,240 - 11,280 @ 2 spf 80 holes. Swab. Pump 1500 gals 20% neFe acid, launch 40 ball sealers, 4000 gals 20% Ultragel and 500 gals 20% gelled neFe, flush to btm perf w/68 bbls 2% KCL.

3-17-04 RIH set CIBP @ 11,190', load csg w/248 bbls 2% KCL, press. CIBP to 2000# - OK. RIH dump 2 sx cmt on CIBP. RIH w/csg guns. Perf Wolfcamp 10,190' - 10,200' @ 4 spf (41 holes). Swabbing.

3-19-04 RU Cudd, acidize Wolfcamp w/1500 gals 15% NeFe acid. Swab.

3-27-04 MIRU Cudd Pumping Serv. Pump 35 Bbls 20% gelled NeFe acid w/20 BS. Switch to 20% Ultragel, pump 71 bbls @ 5.3 BPM 20 BS. RD Cudd. Swabbing.

4-03-04 RIH w/2 1/2" x 1 1/2" x 24' RHBC pump and 235 3/4" rods, 10 - 1 1/2" K-bars.

4-04-04 Open well up, PU 162 7/8" rods, PR, liner, rod rotator and clammp, load and test w/26 bbls 2% KCL, press to 500#, good pump aciton. RDMO.

4-12-04 Began production testing well

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 04/07/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 13 2005

Conditions of Approval (if any):

2A Shoe Bar Atoka North