Form 3160-5 (August 2007)

□ Notice of Intent

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

Convert to Injection

HOBBS OCD

□ Reclamation

Recomplete

■ Water Disposal

☐ Temporarily Abandon

OCD. Hobbs FORM APPROVED OMB NO 1004-0135

☐ Well Integrity

Other Drilling Operations

5.	Lease Serial No.	
	NMLC029405B	

SUNDRY Do not use th abandoned we	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	7 If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ Of	her		8. Well Name and No GC FEDERAL 44		
Name of Operator COG OPERATING LLC	9. API Well No. 30-025-40237-00-X1				
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	SUITE 100	3b. Phone No. (include area code) Ph: 432-686-3087	10. Field and Pool, or Exploratory MALJAMAR MALJAMAR MALJAMAR		
4. Location of Well (Footage, Sec.,	11. County or Parish, and State				
Sec 20 T17S R32E SWSE 7	53FSL 2206FEL		LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(E	S) TO INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Fracture Treat

□ Plug Back

■ New Construction

□ Plug and Abandon

11/10/11 Spud 17-1/2 @ 7PM.

11/11/11 TD 17-1/2 @ 752. Ran 18jts 13-3/8 H40 48# @ 752. Cmt w/425sx C.+ add lead, 200sx C.+add tail. PD @ 6:53PM. Circ 151sx. WOC 19hrs. Test BOP to 2000# for 30 min, ok.

11/13/11 TD 11 @ 2188. Ran 50jts 8-5/8 J55 32# @ 2188. Cmt w/450sx C.+add lead, 200sx C.+add tail. PD @ 4:13PM. Circ 98sx. WOC 19.5hrs. Test BOP to 2000# for 30 min, ok.

11/20/11 TD 7-7/8 @ 7150MD 7122TVD. Ran 176jts 5-1/2 L80 17# @ 7145MD 7117TVD. Cmt w/700sx C.+add lead, 400sx C.+add tail. PD @ 11:44PM. Circ 239sx. WOC 24hrs. 11/21/11 RR. Will test csg to 5000# for 30 min on completion rig.

14 Thereby certify that the	ne foregoing is true and correct Electronic Submission #124314 verifie For COG OPERATING I Committed to AFMSS for processing by DEBO	.LC, se	nt to the Hobbs	•	
Name (Printed/Typed)	CHASITY JACKSON	Title	PREPARER		
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Signature	(Electronic Submission)	Date	11/29/2011		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE U	SE	
Approved By ACCEPTED			AMES A AMOS SUPERVISOR EPS	1 2	Date 12/04/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			: Hobbs		