Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OCT 0 5 2011
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-025-40033
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: T D Pope 35
6. Well Number: 34

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Celero Energy II, LP
9. OGRID: 247128
10. Address of Operator: 400 W. Illinois, Ste. 1601 Midland, TX 79701
11. Pool name or Wildcat: Denton; Devonian

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	35	14S	37E		715	N	1065	E	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
05/11/2011	07/15/2011	07/19/2011	09/09/2011	3807'

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
12917'	12820'	Yes	DSCN/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name: 12,338-12,790' Devonian

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	372'	17 1/2"	445 sx	167 sx
9 5/8"	36 & 40#	4795'	12 1/4"	1725 sx	
7"	26, 29 & 32#	12015'	8 3/4"	1084 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	11823'	12917'	100 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,780'	

26. Perforation record (interval, size, and number)
12,115' (4 holes)
12,338' - 12,612' (264 holes)
12,710' - 12,790' (80 holes)
12,830' - 12,848' (19 shots) 12,820 - CIBP 1.5 sx cmt

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,115'	50 sx Class H cmt
12,338-12,612'	Acdz 16000 gals 15% NEFE HCL
12,710-12,790'	Acdz 8000 gals 15% HCL

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
09/10/2011	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/02/2011	24			233	329	279	1412

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						44

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By

31. List Attachments: #27 contd - 12,830-48' Acdz 1500 gal 15% HCL/500 gal NEFE. C103, C144, C104, Inclination, log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lisa Hunt Printed Name Lisa Hunt Title Regulatory Analyst Date 10/04/2011

E-mail Address lhunt@celeroenergy.com

DEC 0 8 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2166	T. Canyon		T. Ojo Alamo		T. Penn A"	
T. Salt		T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt		T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates	3147	T. Miss	11185	T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers		T. Devonian	11,998	T. Cliff House		T. Leadville	
T. Queen		T. Silurian		T. Menefee		T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres	4645	T. Simpson		T. Mancos		T. McCracken	
T. Glorieta		T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb	7280	T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T.Todilto			
T. Abo	7983	T.		T. Entrada			
T. Wolfcamp	9172	T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

T & S Petroleum Consultants, Inc.

Measured Depth (Feet)	Course Length (Hundreds of Feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X 100)	Course Displacement (Feet)	Accumulative Displacement (Feet)
137	1 37	0 75	1 31	1 79	1 79
342	2 05	0 25	0 44	0 89	2 69
621	2 79	0 25	0 44	1 22	3 91
944	3 23	0 75	1 31	4 23	8 13
1,261	3 17	0 25	0 44	1 38	9 52
1,641	3 80	0 25	0 44	1 66	11 17
2,021	3 80	0 25	0 44	1 66	12 83
2,307	2 86	0 75	1 31	3 74	16 58
2,721	4 14	0 50	0 87	3 61	20 19
3,092	3 71	0 25	0 44	1 62	21 81
3,540	4 48	0 50	0 87	3 91	25 72
3,700	1 60	0 50	0 87	1 40	27 11
4,147	4 47	0 75	1 31	5 85	32 96
4,434	2 87	0 75	1 31	3 76	36 72
4,778	3 44	0 75	1 31	4 50	41 22
5,192	4 14	0 25	0 44	1 81	43 03
5,631	4 39	0 50	0 87	3 83	46 86
6,075	4 44	0 75	1 31	5 81	52 67
6,487	4 12	0 75	1 31	5 39	58 07
6,900	4 13	1 00	1 75	7 21	65 27
7,378	4 78	1 25	2 18	10 43	75 70
7,834	4 56	0 75	1 31	5 97	81 67
8,287	4 53	1 25	2 18	9 88	91 55
8,549	2 62	1 00	1 75	4 57	96 12
8,954	4 05	1 00	1 75	7 07	103 19
9,453	4 99	1 25	2 18	10 89	114 08
9,757	3 04	0 50	0 87	2 65	116 73
10,260	5 03	1 00	1 75	8 78	125 51
10,734	4 74	2 00	3 49	16 54	142 05
11,145	4 11	2 00	3 49	14 34	156 40
11,370	2 25	2 00	3 49	7 85	164 25
11,686	3 16	1 75	3 05	9 65	173 90
11,776	0 90	1 75	3 05	2 75	176 65
12,122	3 46	1 00	1 75	6 04	182 69
12,920	7 98	2 50	4 36	34 81	217 49
	(129 20)		0 00	0 00	217 49
	0 00		0 00	0 00	217 49
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