

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

NOV 14 2011
HOBBS
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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

NOV 14 2011

5 Lease Serial No. NMNM 114990
6 If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8 Well Name and No. Ichabod 7 Federal 1H
9. API Well No. 30-025-40043
10. Field and Pool, or Exploratory Wildcat Bone Spring
11 County or Parish State Lea NM

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102-8260 405-235-3611
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 195' FSL 330' FEL Unit A Sec 7 T26S R34E 330' FNL & 330' FEL Unit A Sec 7 T26S R34E <i>4944/S & 806/E</i>

RECEIVED

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/13/11: MIRU. ND WH, NU BOP.
 7/14/11 RIH w/bit, string mill & tbg, TAG @ 6482'. RU reverse equip. Test csg. Drill out DV tool @ 6478', cont RIH to 6609' CHC Test csg
 7/15-18/11: TAG PBD @ 14,182'. Test csg. MIRU WL Run CBL log from 9100'-4450'. TOC @ 5450' RD WL.
 7/19-20/11: RIH w/guns, spacing out w/2 7/8" tbg. TAG PBD, space out tbg & fire guns, perfing @ 14,157'-13,843' ND BOP NU 5K frac valve
 7/22-25/11 MIRU kill truck Bleed well down NU 10K frac sleeve MIRU flowback. MIRU frac crew, WL & water transfer. Test lines
 7/26/11: Frac 1st stage w/Spearhead 3053 gals 7.5% HCL, 14,157' w/49,350 gal slick wtr, 112,434 gal Viking 1000 & 76,902 gal Viking 1500 containing 4774# 100 mesh snd, 56,854# 40/70 white snd Tailing w/136,225# 20/40 white sand. RIH & pump down plug & guns. Set plug @ 13,792' perf stage #2 from 13,427-741' (36 holes) Frac w/Spearhead 2999 gals 7.5% HCL w/55,902 gal slick wtr 111,846 gal Viking 1000 & 77,952 gal Viking 1500 containing 5432# 100 mesh sand, w/54,772# 40/70 white sand, tailing w/136,017# 20/40 white sand RIH & pump down plug & guns. Set @ 13,376' Perf stage #3 @ 13,011-325' (36 holes)
 7/27/11: Frac w/Spearhead 2999 gals 7.5% HCL, 55,104 gal slk wtr 110,796 gal Viking 1000 & 76,902 gals Viking 1500 containing 4774# 100 mesh sand 56,268# 40/70 white sand, tailing w/137,224# 20/40 white sand RIH & pump down plug & guns, set plug @ 12,960'. Perf Stage #4 from 12,597'-907'(36 holes) Frac w/Spearhead 2999 gals 7.5% HCL, 54,852 gal slk wtr, 112,098 gals Viking1000 & 77,448 gals Viking 1500 containing 5737# 100 mesh sand, 57,123# 40/70 white sand, tailing w/133,115# 20/40 white sand. RIH & pump down plug & guns, set @ 12,544'. Perf Stage 5 from 12,179'-493' (36 holes). Frac w/ Spearhead 3486 gals 7.5% HCL, 42,546 gals slk wtr 53,306 gals Viking 1000 containing 5187# 100 mesh sand, 16,596# 40/70 white sand. 542 bbls of 50 ppg 40/70. washout 10K needle valve on frac stack, shut down start flowing back well

CONTINUED ON PAGE #2

14. I hereby certify that the foregoing is true and correct

Signed *Spence Laird* Name Spence Laird
 Title Regulatory Analyst spence.laird@dnv.com Date 10/7/11

Approved by _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD
 OCT 29 2011
[Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

ELG 12-14-2011

DEC 4 2011

7/28/11: RU & retrieve frac sleeve, install new frac sleeve. Pump 100 bbls Viking 1500 & flush w/339 bbls slk wtr.

7/29/11: Attempt to refract stage 5 w/42,399 gals Viking 1500 containing 18,557# 40/70 white sand. RD frac crew. Open well to flow back.

8/1/11: MIRU 2" coiled tbg unit. Prep to clean out.

8/2/11: RIH w/bit & motor on 2" coil tbg. Drill plug @ 12,544', 12,960', 13,376' & 13,792' continue washing to PBSD @ 14,182'. CHC w/coil & BHA.

8/3/11: RIH w/flow through frac plug on coil tbg to 12,544', pull up to 12,530'. Pump down ball set plug @ 12,530'. POOH w/coil. RIH w/guns on coil tbg. Perf stage 5 from 12,232'-442' (36 holes).

8/8-9/11: MIRU frac crew. Test lines. Frac w/3784 gals 7.5% HCL w/5776 gals slk wtr & 44,914 gals X-link gel containing 1973#.

8/10/11: MIRU & test 10K lubricator to 8500#. RIH & pump down plug & guns. Set plug @ 12,128'. Perf stage 6 from 11,763'-12,077' (36 holes). Frac w/Spearhead 5103 gals 7.5% HCL, 97,020 slk wtr & X-link gel containing 2430# 100 mesh sand. RIH & pump down plug & guns. Set plug @ 11,712'. Perf Stage 7 @ 11,347'-661' (36 holes).

8/11/11: Spearhead 2973 gals 7.5% HCL w/20,172 gals slk wtr 273,642 gals X-link gel containing 18,953# 100 mesh sand, 42,947# 40/70 white sand. Tailing w/139,753# 20/40 white sand, 5000# 40/70 white sand. RIH & pump down plug & guns. Set plug @ 11,296'. Perf Stage #8 @ 10,391'-11,263' (36 holes). Spearhead 3007 gals 7.5% HCL w/19,559 gals slick wtr 238,078 gals X-link containing 5876# 100 mesh sand, 56,846# 40/70 white sand, tailing w/142,616# 20/40 white sand RIH & pump down plug & guns. Set plug @ 10,800'. Perf stage #9 from 10,515'-829' (36 holes). Spearhead 4069 gals 7.5% HCL w/19,534 gals slk wtr 242,424 gals X-link containing 5918# 100 mesh sand, 57,597# 40/70 white sand, tailing w/143,233# 20/40 white sand. RIH & pump down plug & guns. Set plug @ 10,464'. Perf stage 10 from 9995'-10,413' (36 holes). Spearhead 3259 gals 7.5% HCL w/16,086 gals slk wtr 245,627 gals X-link containing 10,652# 100 mesh sand.

8/12/11: Open well up for flow back.

8/16-17/11: MIRU coil tbg. RIH w/mill, motor, ajatator & jar on coil tbg. Drill plug @ 10,464', 10,880', 11,296', 11,712', 12,128' & 12,530'. Washing to PBSD. RD coil unit

8/18/11: MIRU PU & WL. RIH w/pump out plug. Set pkr @ 9090' RD WL.

8/19/11: RIH w/O/O tool & tbg to 9098', latch pkr @ 9090'. ND BOP NU 5K tree. Pump out disc w/2900#. Open well up. TOP.