

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

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HOBBS OCD
DEC 13 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION <873>

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1117 / 432-818-1198

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
400' FSL & 1650' FWL, UL:N SEC 8, T21S, R37E

5. Lease Serial No.
NMNM-090161

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
WBDU NM 120042X <37346>

8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 135 ✓

9. API Well No.
30-025-40276 ✓

10. Field and Pool or Exploratory Area
EUNICE; B-T-D, NORTH <22900>

11. County or Parish, State
LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS:
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CASING & CEMENT
				REPORT

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection

Bond No: BLM-CO-1463

11/11/2011 – SPUD

11/12/2011 – 8-5/8" Surface: 12 1/4" hole, Run & set 8-5/8" 24# J-55 STC csg to 1317' Cement with:

Lead: 430 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite
(13.5 ppg, 1.75 cuft/sx, 8.86 gps) Comp Strengths: 12 hr – 417 psi 24 hr – 700 psi 72 hr – 1127 psi

Tail: 280 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L
(14.8 ppg, 1.34 cuft/sx, 6.33 gps) Compressive Strengths: 12 hr – 875psi 72hr – 1466 psi

Circ 163 sks Cmt to surf

11/18/2011 – Drill F/56350' – T/7125' TD. CIRC & COND HOLE, LOG.

11/19/2011 – 5-1/2" Production: 7-7/8" hole, Run & set 5-1/2" 17# L-80 csg to 7125'. Cement with:

Lead: 650 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate
(11.8 ppg, 2.46 cuft/sx, 13.78 gps) Compressive Strengths: 12 hr – 100 psi 24 hr – 200 psi 72 hr – 550 psi

Tail: 310 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate
(14.2 ppg, 1.3 cuft/sx, 5.57 gps) Compressive Strengths: 12 hr – 500 psi 24 hr – 1600 psi 72hr – 2250 psi

Circ 3 bbls Cmt to surf

11/19/2011 – RR

DEC 15 2011

1 of 2
12/1/2011 11:30 AM

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

VICKI BROWN,

Title

DRILLING TECH

Signature

Vicki Brown

Date

12-1-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)