

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 14 2011

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FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMNM7488

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☐ Gas Well

☒ Other Injection

2. Name of Operator
McDonnold Operating, Inc.

3a. Address
505 N Big Spring, Suite 204, Midland, TX 79701

3b. Phone No. (include area code)
432-682-3499

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
1980' FNL & 660' FWL SEC21-T24S-R37E

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Langlie Jack Unit #10

9 API Well No
30-025-11177

10. Field and Pool or Exploratory Area
Langlie MATTIX 7rvrs, QN, GB

11 Country or Parish, State
Lea County, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

See Attached

RECLAMATION
DUE 3-5-12

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Craig M. McDonnold

Title President

Signature

Date 11-2-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 31 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

MW/ocd 1/6/2012

McDonnold Operating, Inc.
Langlie Jack Unit # 10

8/29/2011 Move in rig up. Strip down dual string wellhead. The 1 1/4" tubing parted picking it up off the well head. Installed a 32" 900 x 900 spool to encase 2 3/8" tubing hanging in the wellhead. Then installed BOP on top with 1.66" offset rams. Laid down 47 jts of 1 1/4". 1175 total feet. Removed 900 x 900 spool and installed 2 3/8 rams in the BOP. 2 3/8 tubing was stuck. Performed stretch test and tubing indicated being stuck at 2400'.

8/30/2011 Had to rig down and put matting board under the T-seal because rig started sinking. Rigged back up and attempted to pump down 2 3/8 tubing. Took 1.5 bbls to load and held 1200 psi. Rigged up wire and ran free point. Could only get down to 1380' with free point tools. Contacted Jim Amos with the BLM and informed of situation. Got okay to proceed with 2 3/8 tubing back-off. Ran in hole with back-off shot. Got down to 1686' with back-off shot. Backed off tubing and laid down 38 jts of 2 3/8" cement lined buttress pipe. A total of 1207'. Called for 2 3/8" work string.

8/31/2011 Picked up overshot with 1 7/8" grapple with a collar stop and RIH with 2 3/8" work string to catch 1 1/4" tubing. Caught 1 1/4" tubing and pulled until it parted again. POH with work string. Laid down 6 more joints of 1 1/4" tubing. Recovered a total of 1325' at this point. RIH with overshot and 2 11/16" grapple to catch 2 3/8 tubing at 1207'. Caught tubing and RIH with sandline and sinker bar to clear tubing below overshot for a second back-off attempt. Could not get into 2 3/8 cement lined tubing with the sandline rope socket. POH with sandline. Attempted to manually back off tubing below the overshot. Tubing unscrewed above the overshot. Screwed back in, released overshot and POH with tubing. Checked tool and ran back in with higher level of torque on the work string. Could not catch tubing again. POH and SION.

9/1/2011 Changed grapple to 2 5/8". RIH to catch fish but could not get over 2 3/8" buttress collar with overshot. POH and called for a new 2 11/16 grapple. Cut sandline and installed a slim hole rope socket. RIH with new 2 11/16" grapple in overshot and caught 2 3/8" tubing. RIH with slim hole rope socket and four 5/8" rods with a 2' long 5/8" spear looking down. Worked down to 2000' with sandline. Could not go any deeper. SION.

9/2/2011 Rigged up wireline with free point tools and ran in hole to 1975' and sat down. Ran free point at 1700' and tubing was stuck. Found a free collar at 1560'. Shot collar at 1528'. POH with work string and laid down 10 more joints of 2 3/8" cement lined buttress. Recovered a total of 1528' of cement lined 2 3/8" at this point. RIH with overshot and 1 7/8" grapple and caught 1 1/4" tubing. Pulled until 1 1/4" parted again. POH and laid down 4 more joints of 1 1/4" Recovered a total of 1425' of 1 1/4" at this point. RIH with overshot and 1.660" grapple to catch 1 1/4" tubing again. Sat down with overshot at 1322'. Could not get any further with overshot. Called Jim Amos with the BLM. He said to set packer above 1322' and try to pump down 5 1/2" casing. POH with overshot and picked up a 5 1/2" AD-1 packer. RIH to 1292' and set. Loaded tubing with water and pressured up to 1050 psi. Held for 30 minutes. Could not pump down well. Released packer and pulled out of well. Called Jim Amos with the BLM. Was instructed to perforate at 1430' and plug from that point.

9/6/2011 RIH with wireline and perforated 5 1/2" casing at 1430'. RIH with packer and squeezed perfs at 1430' with 60 sx class C cement. WOC and tag at 1185'. Covered the 8 5/8" casing shoe and top of salt. SION

9/7/2011 Circulated hole with mud and brine. Laid down remaining work string and perforated 5 1/2" casing at 331'. Pumped class C cement down 5 1/2" casing to perfs at 331' and up 5 1/2" x 8 5/8" annulus to surface. Cut of wellheads, installed marker, and removed anchors.