ULD-HOBBS

Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR HOBES OCD

BUREAU OF LAND MANAGEMENT

OMB No. 1004-0137 Expires: July 31, 2010

FORM APPROVED

5 Lease Serial No. NMLC068281B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 18 2012 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such

abandoned well.	Use Form 3160-3 (AF	D) for such pr	SPEENED			
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agre	eement, Name and/or No	
1 Type of Well						
X Oil Well Gas Well Other				8. Well Name and No. Buck 17 Federal 1H		
2. Name of Operator				9. API Well No.		
ConocoPhillips Company 3a. Address 3b. Phone 1			30-025- . (<i>unclude area code</i>) 10. Field and		-40281 Pool or Exploratory Area	
	1	,	,			
3300 N "A" St Midland TX 4. Location of Well (Footage, Sec., T.,		(432)688-9	1/4	Wildcat 3	one Spring	
UL; P, 330' FSL & 400' FE	L, Sec 17, 26S, 32E					
				LEA.	/ NM /	
12. CHEC	CK THE APPROPRIATE BOX	(ES) TO INDICATE	NATURE OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			NOI			
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Trea	t 🔲 Recl	amation	Well Integrity	
X Subsequent Report	Casing Repair	New Constru	ction Reco	mplete	X Other casing report	
	Change Plans	Plug and Aba	ındon Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal		
11/10/11 RIH w/12 1/4" bit w/95 jts, 9 5/8", 40#, L-80 of 11/18/11 Pre-flush & pump WOC PT csg to 1000#/30 11/18/11 DO cmt & drill 8 3 11/26/11 TIH w/whipstock I fluid. Circ cmt out of pipe & WOC. 11/28/11 TIH w/KO 19693' - 9250'. 12/4/11 RIH Int 2 csg & set @ 9673'. 12 cmt. Disp w/368 bbls FW. 12/6/11 Drill w/6 1/8" bit, DO 12/13/11 Ream lateral from 1214/11 Run 27 open hole 12/16/11 NDBOP & NUWH	esg & set @ 4123'. 880 sx class C lead cr mins - held. A" hole 9759' on 11/26 BHA. Pump spacer of 26 hol to 330' above cmt BHA, DO cmt f/8285' - 6 w/228 jts, 7", 26#, P-12 2/5/11 Pre-flush w/20 bl Bump plug to 1266#. C cmt & drill ahead to 1 12,207' to 13,468' pkrs & liner hanger. RI	nt & 250 sx class 5/11 then ran T 20 bbls FW,100 top. 8540'. KOP @ 10, LT&C bls FW. Pump 3,715' TD on 1	riple combo/sor bbls 1/13 yeild 8550', slide drill 555 sx 50:50 Pe 7 2/12/11. Back r	isp & bump plug. lic scanner/culipe cmt, 5 bbls FW 8 f/8550' to 9693' OZ lead cmt & 19 eam from 13,715	Circ 85 bbls to surf. er logs. & 112 bbls drilling . Back ream from 90 sx class C neat tail 5' to 9672'.	
14. I hereby certify that the foregoing is tru	ie and correct. Name (Printed/Tv	ned)			· · · · · · · · · · · · · · · · · · ·	
Rhonda Rogers			Staff Regulatory	Tochnician		
Attorium rogers		Title 3	Staff Regulatory	recrinician		
Signature Con-	Janus .	Date ()	1/04/2012	ACCE	PTED FOR RECOR	
	THIS SPACE FO	R FEDERAL C	R STATE OFF	CE USE		
Approved by		Tit	le 1/	Di	JAN 1. 4 2012	
Conditions of approval, if any, are attached.		warrant or certify	¥		1 Pm	

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.