District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico RECEIVED Minerals and Natural Resources Department

Form C-144 CLEZ

July 21, 2008

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

AUG 03 2009 Oil Conservation Division 1220 S. St. Francis Dr., Santa Fe, NM 8750 DBSOCD 1220 South St. Francis Dr. Form C-144 CLE2
July 21, 2008
For closed-loop systems that only use above ground steel where or haul-off bins and propose to impleficate waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit X Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-toop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: Chesapeake Operating, Inc. OGRID #: 147179		
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496		
Facility or well name: Merchant 8 Federal # 1		
API Number: 30-025-36318 OCD Permit Number: 91-01274		
U/L or Qtr/Qtr N Section 8 Township 22 S Range 33 E County: Lea		
Center of Proposed Design: Latitude <u>32,401390</u> Longitude <u>-103,59702</u> N∧D: <u>⊠</u> 1927 ☐ 1983		
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment		
2. Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: Drilling a new well W Workover or Drilling.(Applies to activities which require prior approval of a permit or notice of intent) P&A  Moove Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  ☐ Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number:  Previously Approved Operating and Maintenance Plan API Number:		
s.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery, Inc.  Disposal Facility Permit Number: NM-01-0006		
Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: NM-01-0003		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below)  No		
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Bryan Arrant  Title: Sr. Regulatory Compliance Spec		
Signature: Date: 07/24/2009		
e-mail address: bryan arrant@chk.com  Telephone: (405)935-3782		

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Oil Conservation Division

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OCD Approval: Permit Application (including closure plan) Closure P	AUG 10 2009	
OCD Representative Signature: (any ll), Sil	Approval Date:	
Title:DISTRICT 1 SUPERVISOR	OCD Permit Number: P1-D1274	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 01 - 06 - 2012		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name: Disposal Facility Permit Number: MM -01 -000 (page 1)  Disposal Facility Name: Disposal Facility Permit Number: MM -01 -000 (page 2)  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No  Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print):    Danny L. Hunt   Title:   PROD. Superitendant		
JAN 19 2012		

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Oil Conservation Division

## Chesapeake Operating, Inc.'s Closed Loop System Merchant 8 Federal # 1 Unit N, Sec. 8, T-22-S R-33-E Lea Co., NM

API #: 30-025-36318

**Equipment & Design:** 

Chesapeake Operating, Inc. is to use a closed loop system in the recompletion of this well.

(1) 250 bbl frac tank

**Operations & Maintenance:** 

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

## Closure:

After re-completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.