

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04223 ✓
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injector</u>		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Eunice Monument South Unit 'B' ✓
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>11</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 860 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577' GL		9. OGRID Number 005380 ✓
		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Repair injector perform cmt squeeze ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS OCD

MAR 16 2012

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Perales TITLE Regulatory Analyst DATE 03/12/12

ann_perales@xtoenergy.com

Type or print name Ann Perales E-mail address: ann_perales@xtoenergy.com PHONE 432-620-4336

For State Use Only

APPROVED BY [Signature] TITLE State Manager DATE 3-19-2012

Conditions of Approval (if any):

MAR 19 2012

Eunice Monument South Unit "B" #860

API: 30-025-04223

XTO Energy Inc.
200 N. Loraine Ste 800
Midland, TX 79701

Form C-103, Item 13: Description of work performed.

02/14 – 02/16/2012: MIRU. ND WH. NU BOP. POOH w/119 jts 2 3/8" TK-70 IPC tbg & LD 5" inj pkr. RIH w/7" csg scraper & 96 jts 2 7/8" L-80 WS. Run scraper 30 3,113'. POOH & LD scraper. RU J. W. WL. RIH & set WL RBP @ 3,000'. L&T TCA to 500 psig w/no loss. RIH & perforate 4 shots & 1,450'. RD WL.

02/17: RU Rising Star cmt equip. Set CICR @ 1,420'. Circ 270 sxs Class "C" cmt dwn 2 7/8" L-80 WS, 7" prod csg & out 9 5/8" surface cag. Sting out of CICR. Dump 2 bbls cmt on CICR. Rev out. POOH w/tbg.

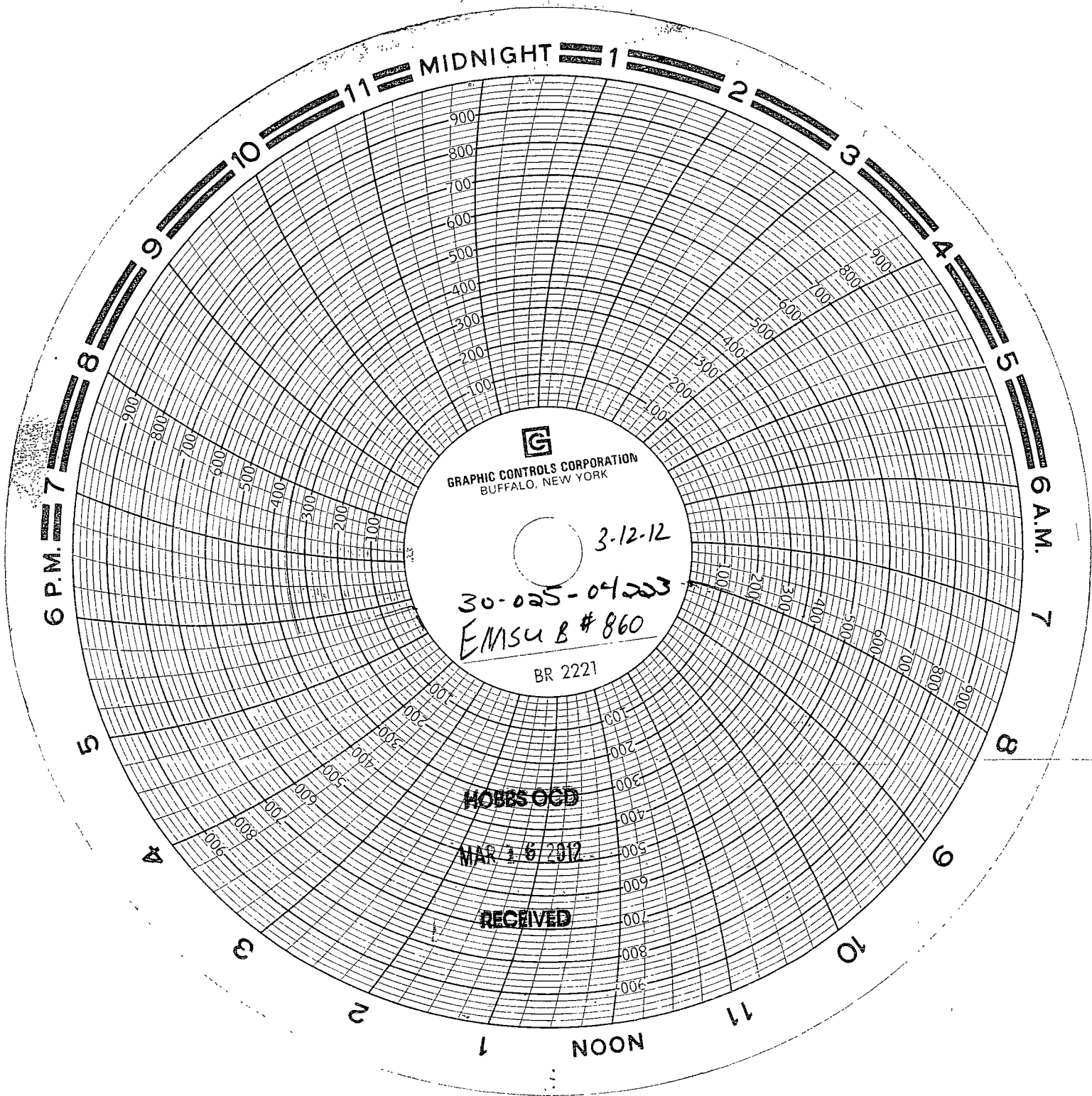
02/20 – 02/21: PU & RIH w/6 1/8" bit, 6 4-1/8" L-80 WS. Tag cmt @ 1,410'. RU swivel. DO cmt & CICR to 1,421'. PU & circ clean. RIH & tag CICR @ 1,420' Drill out CIRC to 1,422'. DO cmt to 1,486'. Circ clean. TCA to 350 psig w/no loss. POOH & LD Dc's & bit.

02/28: PU & RIH w/4-1/8" bit, 5" csg scraper & 115 jts 2-7/8" L-80 WS. Work csg scraper in 5" liner fr 3,695' – 3,750'. POOH & LD bit & scraper. PU & RIH w/5" AD-1 tens pkr & 10 jts 2 7/8" WS.

02/29 – 03/01: PU & RIH w/7" RBP. Set @ 3,635'. Tst RBP & pkr to 350 psig w/no loss. Isolate csg leak @ perf holes (1,450'). Rel & POOH w/7" pkr. Dump 200# 20/40 sand on RBP. POOH & LD notch collar. PU & RIH w/7" CICR to 1,425'.

03/05 – 03/09: Set CICR @ 1,420'. Sqz hole @ 1,450' w/50 sxs Class "C" cmt w/3% CaCl followed w/100 sxs 14.8# C neat @ 3/4 bpm w/2,000 psig. Sqz press 920 psig. Sting out of CICR. Dump 2 bbls on CICR. Rev out w/15 bbls FW. PUH 3 jts. RIH w/6 1/8" bit, 6-4 2/8" Dc's & 2 jts 2 7/8" L-80 WS. RIH & tag cmt @ 1,416'. RU swivel Bkr circ. DO cmt & CICR to 1,421'. PUH & clean. DO CICR & cmt to 1,484'. Tst TCA to 375 psig for 45 min w/no loss. Circ sand off RBP & rel RBP. POOH & LD 2 7/8" WS & RBP.

03/12/12: PU & RIH w/5" x 2 3/8" Arrowset NP, IPC 11.5# - 15# inj pkr w/2 3/8" NP pmp out plug & WL entry guide on 119 jts 2 3/8" TK-70 IPC tbg. Set pkr @ 3,695'. L&T TCA to 350 psig for 30 min w/no loss. Circ TCA w/130 bbls pkr fluid. ND BOP. NU WH. Press TCA to 360 psig for 30 min on Chart Recorder w/no loss. Contact Mark Whitaker w/OCD (No witness). Press tbg to 1,500 psig & pmp out plug. EIR @ 2 bpm w/900 psig. RDMO PU. RWTL. Final Report. Chart attached.



XTO ENERGY INC.

EMSU-B # 860

UNIT K, SEC. 11 T20S, R36E

FED UNIT # NM70948B

LEA CO. NM

PARKER ENERGY support serv.

Jose Avila 03/12/2012

American Valve & meter certification
110885 NM Date 10/03/2011

KER XTO

MAR 14 2012

REC'D/MIDLAND