

Submit Copy to Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 19 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE-PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-00398</u> ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>STATE of N.M. (Xenic)</u> ✓		6. State Oil & Gas Lease No.
3. Address of Operator <u>1625 N. French Dr., Hobbs N.M. 88240</u>		7. Lease Name or Unit Agreement Name <u>Mesa Queen Unit 1</u>
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>16</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u> ✓		8. Well Number <u>8</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>25482</u> ✓
		10. Pool name or Wildcat <u>Mesa Queen</u>

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

CONDITIONS OF PA APPROVAL: Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed. OCD Hobbs office needs C-103 "Check Off List for Surface Inspection".	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13 Describe proposed or completed operation (of starting any proposed work) SEE RULE 4 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED PROCEDURE.

Well is ready for final inspection.

Spud Date:

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Eng. MGR DATE 3/15/12

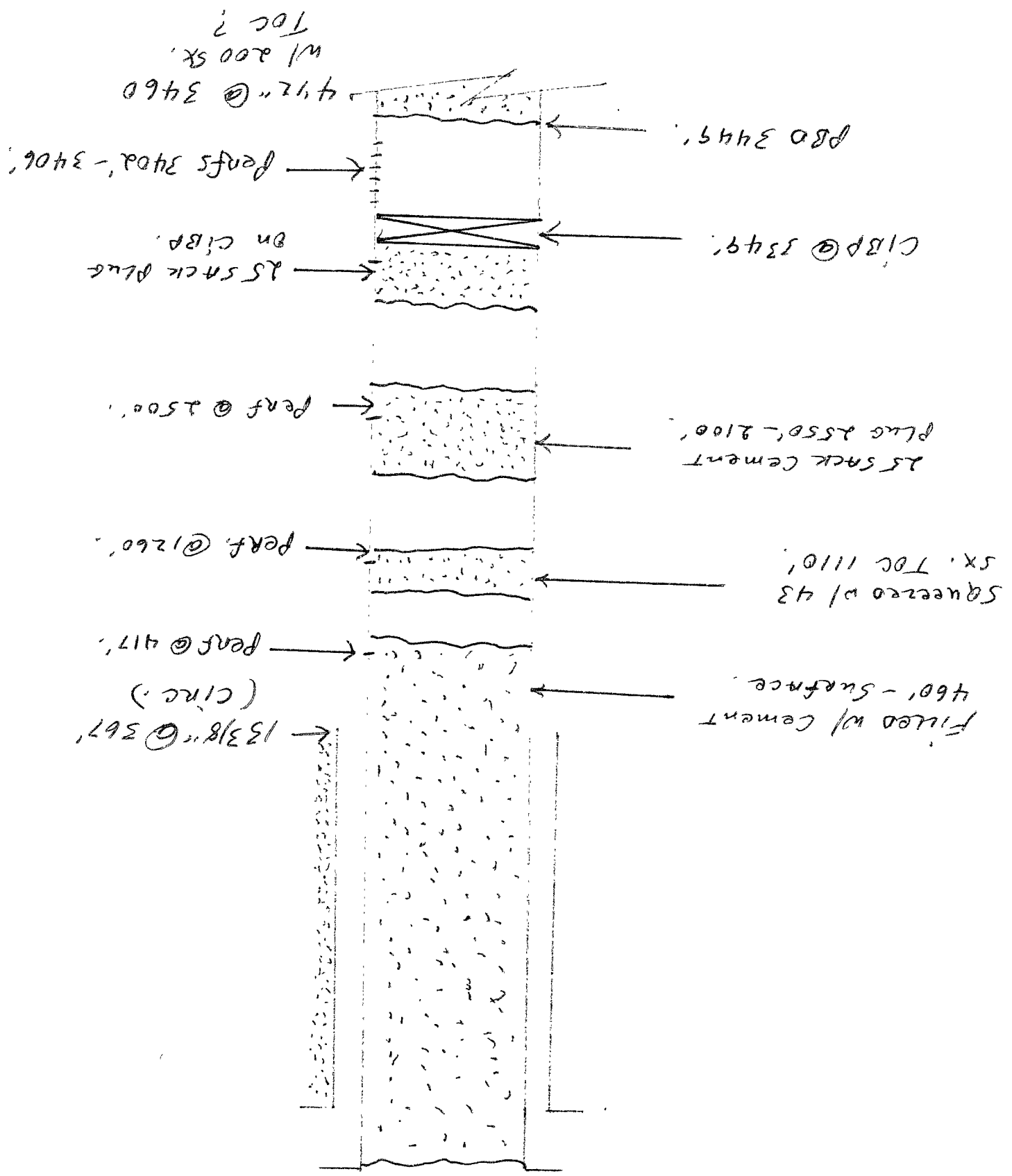
Type or print name Marvin Burrows E-mail address: MBURROWS@rice.sno.com PHONE: 575-393-9174

APPROVED BY [Signature] TITLE STAT MGR DATE 3-20-2012

Conditions of Approval (if any):

MAR 20 2012

WELL: Mesa Queen #8  
 API #: 30-025-06398  
 LOCATION: ULG-516-T165-A32F



## Mesa Queen # 8 Plug and Abandon

12/20/11 :

Had all dead man anchors tested and sealed.

1/11/12 :

Roaded rig to location. Spotted rig and equipment. SDON.

1/12/12 :

Held safety meeting. Rigged up. Tubing bull plugged, both casing valves twisted off in closed position. Found no pressure. Head is Walker Type KR. Hammered off cap, broke head down. Had three screw on adapter flanges to try, none fit. Found a shopmade flange to set BOP on. Put on BOP. Only 2 joints tubing in well. Set racks, tallied 2 3/8" work string. Picked up bit, bit sub, tubing. Tagged fill at 3395' (OK) Started POH w/ tubing and bit. Secured well. SDON.

1/13/12 :

Held safety meeting. Finished POH. Laid down bit. Picked up CIBP. Ran to 3349.62' and set. POH laying down work string. Removed BOP, flanged up wellhead. RD, move out rig. Well ready for wireline / cement.

2/13/12 :

MIRU rig and cement equipment. Put on BOP. Ran tubing to CIBP at 3349' ok. Circulated casing with MLF. Cementer broke down. Secured well, shut down to get hydraulic parts to repair blender.

2/14/12 :

Hole full. Spotted 25 sack cement from 3349'. POH. Ran perf gun. Perforated casing at 2500'. POH. Ran packer to 2300'. Hole full. Set packer. Pressured up to 1500 psi. Couldn't pump into perfs. Called Hobbs OCD. Advised to run packer 50' below perfs, spot 25 sack slurry. WOC 3 hours. Tagged cement at 2100'. Perforated 4 1/2 casing at 1260'. Ran packer to 1060' and set. Established injection rate, pumped 18 sacks w/ tubing on vac. Plug ran away. Shut down with cement in tubing. Hesitation squeezed cement up to 450 psi. Displaced cement to 1150'. Left packer set, shut valve on pressure. Secured well. SDON.

2/15/12 :

Bled back 1/4 bbl, released packer. Tagged cement top at 1110'. POH. Perf at 417'. Not able to dig cellar out w/ shovels because of rocks, some cable, and very hard ground. Got backhoe on location. Dug out and found cellar

poured full of ready mix concrete. Called OCD. Advised to set pkr to 200' and set. Did so, could not pump into squeeze holes at 1,500 psi. OCD advised to run to 460', circulate cement to surface. Did so. Casing would not stay full. Hole at 30' from surface. Refilled casing 5 times. Casing is either parted or has a large hole at 30'. Advised to WOC, then return w/ cement to fill casing.

2/20/12 :

Filled casing with cement. Welded on marker. Cut off anchors. Filled in cellar. Well is P&A.