

HOBBS OCD

OCD-HOBBS

JAN 31 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires July 31, 2010**RECEIVEDSUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals*

5. Lease Serial No.

NMNM - 125057

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.7. If Unit of CA/Agreement, Name and/or No.
EBDU

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

East Blinbry Drinkard Unit #115 <35023>

2. Name of Operator

APACHE CORPORATION <873>

9. API Well No.

30-025-40267

3. Address

**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)

432-818-1117 / 432-818-119810. Field and Pool or Exploratory Area
EUNICE; BLI-TU-DRI, NORTH <22900>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FWL, SEC 13, T21S, R37E, NMPM

11. County or Parish, State

LEA COUNTY, NM**12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- ☐
- Acidize
-
- ☐
- Alter Casing
-
- ☐
- Casing Repair
-
- ☐
- Change Plans
-
- ☐
- Convert to Injection

- ☐
- Deepen
-
- ☐
- Fracture Treat
-
- ☐
- New Construction
-
- ☐
- Plug and Abandon
-
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
-
- ☐
- Reclamation
-
- ☐
- Recomplete
-
- ☐
- Temporarily Abandon
-
- ☐
- Water Disposal

- ☐
- Water Shut-Off
-
- ☐
- Well Integrity

☒ Other
**DRILLING OPS:
CASING & CEMENT
REPORT**

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: **BLM-CO-1463****1/1/2012 - SPUD****1/2/2012 - 8-5/8" Surface: Hole sz: 12.25" Run & set 8-5/8" 24# J-55 STC csg to 1460'. Cement with:****Lead: 530 sx Class C w/2% CaCl, 0.25% CF, 3#/sx LCM-1, 0.005 gps FP-6L, 4% Bentonite (13.5 ppg, 1.75 yld)****Comp Strengths: 12 hr – 402 psi 24 hr – 608 psi 72 hr – 1340 psi****Tail: 200 sx Class C w/1% CaCl, 0.13 #/sx CF, 0.005 gps FP-6L (14.8 ppg, 1.33 yld)****Compressive Strengths: 12 hr – 859 psi 24 hr – 1427 psi Circ 196 sx cmt to surf**(See page 2 for continuation of report) **on back**

14. I hereby certify that the foregoing is true and correct.

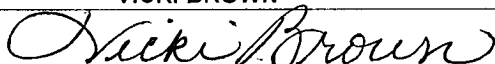
Name (Printed/Typed)

VICKI BROWN

Title

DRILLING TECH

Signature



Date

1/17/2012**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

PELHOLEUM ENGINEER

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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1/17/2012 2:38 PM

(Continued from Page 1 – EBDU #115)

1/7/2012 – DRL F/6590' – T/7200' TD. RU WEATHERFORD LOGGERS.

1/8/2012 - 5-1/2" Production: Hole sz: 7.875" Run & set 5-1/2" 17# L-8C LTC csd to 7200'. Cement with:

Lead: 750 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13 #/sx CF, 3 #/sx LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 10% Bentonite, 0.2% Sodium Metasilicate (11.8 ppg, 2.46 yld)

Compressive Strengths: 12 hr – 259 psi 24 hr – 798 psi 72 hr – 1405 psi

Tail: 400 sx (50:50) Poz (Fly ash): Class C w/5% NaCl, 0.13#/sx CF, 0.2% CD-32, 3 #/sx LCM-1, 0.45% FL-52, 0.005 gps FP-6L, 2% Bentonite, 0.1% Sodium Metasilicate (14.2 ppg, 1.3 yld)

Compressive Strengths: 12 hr – 450 psi 24 psi – 1875 psi Circ 251 sx cmt to surf

1/8/2012 - RR

RECEIVED

2012 JAN 20 - PM 2:00

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE