Office	ate of New Mexico	Form C-103
District I Energy, Mi	nerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr , Hobbs, NM 88240  District II	<b>3</b>	
District II  1301 W. Grand Ave, Artesia, NM 88210  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 NOV 9 9 205 ppt 5 Fe NIM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St Francis Dr, Santa Fe, NM 87505	10,111,07505	302374
SUNDRY NOTICESTAND REPORT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TÖ DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		V LAUGHLIN
1. Type of Well: 🖾 Well 🔲 🗆 Gas Well 🔲 Other		8. Well Number <sub>007</sub>
2. Name of Operator APACHE CORPORATION		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 VETERANS AIRPARK LN, STE 3000; MIDLAND,	TX 79705	Skaggs;Drinkard-Monu;Tu-Monu; Abo, SE
4. Well Location		
	om the N line and 330	
	ship 20S Range 37E how whether DR, RKB, RT, GR, etc.	NMPM County LEA
3558' GR	now whether DR, RRD, RI, OR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO	: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABA		
TEMPORARILY ABANDON CHANGE PLAN		<del>_</del>
PULL OR ALTER CASING   MULTIPLE COM  DOWNHOLE COMMINGLE	∥PL ☐ CASING/CEMEN	I JOB 🔲
DOWNINGLE COMMINGLE		
OTHER:		MPLETION - ADDED DRINKARD
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work Completed in 2010 - not Sure while was not reported?		
9-13-2010: RIH W/ 3 1/8" GUNS & PERF PHASE 1 DRINKARD @ 6833'-35', 6843'-45', 6856'-58', 6873'-75', 6877'-79', 6885'-87',		
6892'-94', 6898'-6900', 6902'-04', 6914'-16', 6921'-23', 6930'-32', 6935'-37', 6940'-42', 6951'-53', 6965'-67' W/ 1 JSPF, 48 HOLES. 9-14-2010: ACIDIZE PHASE 1 DRINKARD W/ 5,000 GALS 15% HCL NEFE ACID, 96 BALL SEALERS.		
9-14-2010: ACIDIZE PHASE 1 DRINKARD W 5,000 GALS 15% HCL NEFE ACID, 96 BALL SEALERS. 9-16-2010: SOME INDICATION THAT THERE IS CROSSFLOW FROM 6870'-6968'.		
9-20-2010: CMT SQZ UPPER DRINKARD: SET 4 1/2" CBP @ 6947' TO ISOLATE LOWER DRIKARD. RIH & SET 4 1/2" CBP @		
6865' TO ISOLATE MIDDLE DRINKARD. PU 4 1/2" CICR & RIH W/ TBG. SET CICR @ 6757'. LOAD BACKSIDE & PRESS TO 500#. 9-21-2010: RU BASIC CMT. LOAD BACKSIDE & PRESS TO 500#. TEST LINES TO 4000#. LOAD TBG W/ 11 BBLS.PRESS TO		
1000#. UNABLE TO PUMP INTO PERFS. STING OUT & BACK INTO CICR. STILL UNABLE TO PUMP INTO PERFS RD BASIC		
CMT. STING OUT OF CICR & POH W/ TBG. PU.BIT & DC. RIH W/ TBG & DO CICR. CIRC HOLE CLEAN. PUH TO 6700'. 9-22-2010: ACIDIZE UPPER DRINKARD W/ 2000 \$15% HCL-NEFE.		
9-24-2010: DO CBP @ 6865'. PUSH REMNANT TO CBP @ 6947'. ATTEMPT TO CIRC W/ 220 BBLS. UNABLE TO CIRC.		
9-28-2010: RIH W/ 2 3/8" SN, 5 JTS 2 3/8" L-80 TBG, 4 1/2" X 2 3/8" TAC, & 216 JTS 2 3/8" L-80 TBG. ETD & SN @ 6917.33' RKB. SET TAC @ 6759.97' RKB.		
5.5 2 55 (2.5) 1.12 X 2 55 (1.5) 1.15 (1.5)		
Spud Date: 01/16/2010	Rig Release Date: 02/15/2010	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Se 1 1/2 1/1		
SIGNATURE THE THE SIGNATURE	TITLE Sr. Staff Engineering Tech	DATE_11/07/2011
Type or print name Bev Hatfield	E-mail address: beverly.hatfield@apar	checorp com PHONE: 432-818-1906
For State Use Only	PERSONAL DESIRE	MAD 6 d finds
APPROVED BY: Conditions of Approval (IFany):	TITLE	DATE MAR <b>2 1</b> 2012