

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Oil, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
NOV 14 2010 RECEIVED						1. WELL API NO. 30-025-20820												
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No B-2354-2												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit 6. Well Number: 4												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER re-entry to open P&A																		
8. Name of Operator ConocoPhillips Company						9 OGRID 217817												
10. Address of Operator 3300 N "A" St Midland, TX 79705						11. Pool name or Wildcat Vacuum Glorieta												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	31	17S	35E		2180'	North	660'	East	LEA								
BH:	H																	
13. Date Spudded 05/23/1964	14. Date T.D. Reached 06/02/1964		15. Date Rig Released 10/29/2010		16. Date Completed (Ready to Produce) 4/16/2011			17. Elevations (DF and RKB, RT, GR, etc.) 3974' GL										
18. Total Measured Depth of Well 6302'			19. Plug Back Measured Depth 6228'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name Vacumm Glorieta 6036' - 6177'																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		24#		1561'		12 1/4"		800 sx		surf								
4 1/2"		9.5#		6290'		7 7/8"		700 sx										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2 3/8"	6142'											
26. Perforation record (interval, size, and number) 6036'-6067' new perms 6036'-6143'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6036'-6177'</td> <td>200 gal BDA & 3700 gal 15% NEA</td> </tr> <tr> <td>6036'-6143'</td> <td>2500 gals 15% NEFE HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6036'-6177'	200 gal BDA & 3700 gal 15% NEA	6036'-6143'	2500 gals 15% NEFE HCL		
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6036'-6177'	200 gal BDA & 3700 gal 15% NEA																	
6036'-6143'	2500 gals 15% NEFE HCL																	
28. PRODUCTION																		
Date First Production 04/16/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod or Shut-in) producing												
Date of Test 04/16/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 1	Water - Bbl. 35	Gas - Oil Ratio											
Flow Tubing Press. 250	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name Rhonda Rogers		Title Staff Regulatory Technician			Date 11/08/2011											
E-mail Address rogerr@sconocophillips.com																		

APR 05 2012

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No. 3, from.....to.....

No. 4, from.....to.....

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