Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		October 13, 2009
District I 1625 N French Dr , Hobbs, NM 88408BS OCD		WELL API NO. 30-025-04233 40335	
DISURE III OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III APR 0 9 2014 1220 South St. Francis Dr.		STATE STEE	
1000 Rio Biazos Rd., Aziec, NW 87410 Santa Fe NM 87505		6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		East Caprock SWD	
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 5	
2. Name of Operator		9. OGRID Number	
Paladin Energy Corp.		164070	
3. Address of Operator		10. Pool name or Wildcat SWD; Devonian (96101)	
10290 Monroe Drive, Suite 301, Dallas TX 75229		3wD, Devolian (50101)	
4. Well Location  Unit Letter B: 930 feet from the North line and 2290 feet from the East line			
Citit Botton B			
Section 14 Township 12-S Range 32-E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			Company of the Compan
4,356			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ P ANI			LLING OPNS.⊠ PANDA □
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
03/05/12 - Spud In - Drill 17.5 Surface Hole from 40' to 211'.			
02/06/12 DILO :			
03/06/12 - RU Casing crew, ran 13.375" 48# J-55 STC casing to 420' - tagged bottom -establish circ - RD casing crew, circ 2 btms up w/rig pump. Test line to 2000 psi. pmpd 30 bbl spacer w/dye. Mix & pump 50 bbls.13.5 ppg, lead @ 60 bbls of 14.8 tail,			
washed up on top of plug and displaced w/60 bbl of mud, slowed pump rate the last 10 bbls & bumped plug to 500 psi			
over=900 psi. Held pressure 5 min. Waiting on Cement.			
Smud Date: 03/05/12			
Spud Date: Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Manager, Corporate Support DATE 04/04/12			
Type or print nameAnn Westberry E-mail address: awestberry@paladinenergy.com PHONE:214-654-0132 X4			
For State Use Only			
APPROVED BY: Congain TITLE STATEMEN DATE 4-9-2012			
Conditions of Approval (if any):			
· · · · //			