

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCD

MAR 15 2012

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06841
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 110 H
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter F: 1874 feet from the NORTH line and 1874 feet from the WEST line
 Section 28 Township 21-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER HORIZONTAL WELL	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-28-11: MIRU. 9-29-11: TAG CIBP @ 5498. 9-30-11: DRILL OUT CIBP. TIH TO 6300'. TAG CIBP. PULL UP OFF CIBP. DRILL OUT CIBP. TAG CIBP @ 6473. 10-03-11: TIH W/GR/CCL. CONFIRMED CIBP @ 6473. SET CIBP @ 6454'.
 10-04-11: SET PKR @ 6450, 6294, 6263, 6231, 5520. SET PKR @ 5477. SET PKR @ 5633. CSG LEAK IN BLINEBRY SQUEEZE PERFS. SET PKR @ 5477. ISOLATE LEAK. 10-05-11: TAG CIBP @ 6454. 10-17-11: MIRU REV UNIT.
 10-18-11: TIH W/GR. LOG 6454-SURF. 10-19-11: SET RBP @ 6330. PULL PKR UP TO 6326 & SET. REL PKR. SET PKR @ 5482. SN HANGING @ 5982. SWABBING FROM 3600-5500 & 5500-5600. 10-20-11: EOT @ 6326. DISPLACE HOLE TO SURF W/FW. REL RBP. EOT @ 6326 & RBP @ 6330. 10-21-11: RIG DOWN.
 11-23-11: MIRU. SET CIBP @ 6424. 1-04-12: SET RBP @ 5830. SET PKR @ 5825. REL PKR. PULL UP TO 5477. SET PKR.DUMP 3 SX SAND DN CSG. 1-05-12: EOT @ 5669. PKR @ 5290. 1-06-12: PUMP 5 BBLS FW, 13.25 BBLS CMT, 5 BBLS FW. EOT @ 4904. PKR @ 4520. SQZ CMT W/900 PSI. 1-07-12: TAG TOC @ 5367. 1-09-12: DRILL CMT 5439-5555. 1-11-12: DRILL TO 5636. 1-12-12: PMP 500 GALS ACID. REV CIRC. 1-13-12: SET PKR @ 6368.
 1-18-12: MIRU COIL TBG UNIT. 1-19-12: WASH OPEN HOLE LATERAL FR 6800-10,119. ACIDIZE W/2950 SCFM N2.
 1-20-12: FLOWBACK WELL ON 14/64 CHOKE & 1250 PSI. 1-26-12: REL PKR. Continued on next page

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST DATE: 03-14-2012

Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: [Signature] TITLE: PETROLEUM ENGINEER DATE: APR 16 2012

Conditions of Approval (if any):

APR 16 2012

Continuation of CENTRAL DRINKARD UNIT #110

1-27-12: RIH T/BIT. SWINGING @ 5443.

1-28-12: TURNING ON CIBP @ 6424.

1-30-12: PLUG STARTED MOVING DN HLE. PUSH PLUG TO 6454. MADE 1' ON PLUG @ 6473.

1-31-12: TIH TO TAG CIBP @ 6474. PUSH TO TD @ 6560.

2-01-12: TIH W/WS TO TAG @ 6560. NO FILL.

2-03-12: TIH W/PUMP & RODS.

2-04-12: RIG DOWN. W/O TEST.

2-10-12: ON 24 HR OPT. PUMPING 15 OIL, 40 GAS, & 538 WATER. GOR-2666