

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-39807
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No

MAR 12 2012
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)

5 Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT
6. Well Number
443 H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER HORIZONTAL

8 Name of Operator
CHEVRON U.S.A. INC

9. OGRID 4323

10 Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11 Pool name or Wildcat
DRINKARD

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	31	21-S	37-E		1650	NORTH	990 890	EAST	LEA
BH:	P	30	21-S	37-E		202	SOUTH	940	EAST	LEA

13. Date Spudded 09-27-2011
14 Date T D. Reached 10-15-11
15 Date Rig Released 11-21-11
16 Date Completed (Ready to Produce) 11-04-11
17 Elevations (DF and RKB, RT, GR, etc) 3468'

18 Total Measured Depth of Well 10,341' TVD @6563'
19 Plug Back Measured Depth 6685'
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run N/A

22 Producing Interval(s), of this completion - Top, Bottom, Name
DRINKARD 6454 - 6462' DRILLED 6465-10,341

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6671'	

26 Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
OH FROM 6465-10,341	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	6631-10,290 OH ACIDIZE W/5000 GALS 15% HCL

28. PRODUCTION

Date First Production 11-22-11
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod or Shut-in) PROD

Date of Test 01-20-12
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 10
Gas - MCF 6
Water - Bbl 224
Gas - Oil Ratio 600

Flow Tubing Press
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
30 Test Witnessed By

31. List Attachments
SURVEY

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 03-09-2012

E-mail Address leakejd@chevron.com

APR 16 2012