

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

**HOBBS OCD**  
**APR 17 2012**

WELL API NO. 30-05-40002 ✓

5. Indicate Type of Lease  
 STATE  FEE  X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name Monument AGI ✓

8. Well Number 001 ✓

9. OGRID Number 24650 ✓

10. Pool name or Wildcat AGI in Devonian/Fusselman ✓

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other AGI

2. Name of Operator  
 Targa Midstream Services, LP ✓

3. Address of Operator  
 1000 Louisiana, Ste 4300, Houston, TX 77002

4. Well Location  
 Unit Letter O : 662 feet from the South line and 2513 feet from the East line  
 Section 36 Township 19S Range 36E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3571' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

Per Underground Injection Control Program Manual  
 11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU and pull current completion assembly from well  
 RIH w/work string and re-stimulate well  
 Pull work string  
 Re-Run completion equipment. No change in completion equipment is expected.  
 Run MIT test

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

No Pits  
**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

Spud Date: April 20, 2012 Rig Release Date: May 4, 2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Technician DATE 4-16-12  
 Type or print name Denise Jones E-mail address: djones@cambrian PHONE: 432-620-9181  
 For State Use Only mgmt.com  
 APPROVED BY [Signature] TITLE Staff Mgr DATE 4-18-2012  
 Conditions of Approval (if any)

**APR 18 2012**