

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
Jicarilla Apache Contract #92

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

070 FARMINGTON

RECEIVED

1. Type of Well
Oil Well Gas Well ☒ Other

8. Well Name and No.
JICARILLA 92 #17

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-27841

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
118S' FSL & 940' FEL, SE/4 SE/4 SEC 31-T27N-R03W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-08-2005 MIRU.

01-09-2005 Mix spud mud, drlg mouse hole. Spud 12 1/4" surface hole @ 1950 HRS, 01/08/05. Drlg 12 1/4" hole from 0' to 280' (TD). Circulate & condition hole for casing. TOO H to run csg, RU csg crew. Run sawtooth guide shoe, 6 jts 9 5/8", 36#, K-55, LT&C casing, land @ 277', centralizers on 1st 3 jts. RU cementers & circulate casing @ TD. RD csg crew.

01-10-2005 Cmt surface csg w/ 10 bbl fresh water flush, 39 bbl (219 cu/ft, 155 sx) Type III w/ 2% CaCl₂, 1/4#/sx Cello Flake. Displace w/ 18 bbl fresh water. Plug down @ 0710 hrs. Circulated 18 bbl cement to surface. WOC, back off landing jt & NU WH & BOP. Pressure test csg, blind rams, pipe rams, choke manifold & choke valves, kill line & valves & floor valves - 250 psi - 15 min, 1500 psi - 30 min. OK. Test accumulator pre-charge pressure (950 psi) - OK. Re-drill mouse hole. TIH w/ 8 3/4" bit, tag cmt @ 230'. Drlg plug & cement from 230' to 280'. Drlg 8 3/4" hole from 280' to 345'.

- A CBL to determine TOC on the 7" casing is required as indicated in Onshore Order No. 2.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date March 2, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 11 2005

FARMINGTON FIELD OFFICE
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

01-11-2005 Drig 8 3/4" hole from 345' to 550'.

01-12-2005 Drilling 8 3/4" hole from 550' to 1980'.

01-13-2005 Drilling 8 3/4" hole from 1980' to 2805'.

01-14-2005 Drig 8 3/4" hole from 2805' to 3453'.

01-15-2005 Drig 8 3/4" hole from 3453' to 3860'.

01-16-2005 Drig 8 3/4" hole from 3860' to 4149'. Trip for bit #3.

01-17-2005 TOOH for bit #3, hole very tight. TIH w/ bit #3 to csg shoe. TIH, tag @ 862'. Wash & ream from 862' to 1748'.

01-18-2005 TOOH, LD DP. TIH w/stds to clear derrick. Wash & ream from 1748' to 4149'. Drilling 8 3/4" hole from 4149' to 4210' TD. Circulate and condition hole for logs. Short trip 10 stds, tag @ 4200'-10' fill. TOOH for logs, tally out.

01-19-2005 TOOH for logs, tally out. RU loggers, log open hole. Bridge @ 3807', log from 3807' to surface csg, RD loggers. TIH, Tag Bridge @ 3807'. Wash & ream from 3807' to 4210' TD. Circulate & condition hole for csg. TOOH, LD DP & DC's. Change rams, RU to run csg.

01-20-2005 Run 7" csg, tag bridge @ 4000', circulate csg, wash through bridge @ 4000'. Lost 50 bbl mud. Build volume & mix mud & LCM to 5%. Run 7" csg from 4000' to 4170', tag fill @ 4170'. Wash 40' to TD. Land csg on mandrel. Ran cmt nose guide shoe, 92 jts 7", 20#, K-55, LT&C csg w/insert float in top of first jt, turbolizing centralizers on first three jts, centralizers on every 4th jt to surface csg. Circulate csg, land csg on mandrel, RD csg crew, RU cementers. Cmt 7" csg, pumped 27 bbls FW, no circulation. Pull mandrel & reciprocate. Circulate csg & build volume & mix mud-45 vis, 10% lcm. Lost 200 bbls mud while circulating csg. Re-land casing on mandrel. Csg set @ 4206'. PBD @ 4161'. Cmt w/ 10 bbls FW flush, 204 bbl, premium LT HS w/ 8% gel, 1% CaCl, 1/4# sx cello flake, mixed @ 14.5 ppg. Displaced w/168 bbl fresh water. Bump plug w/ 1050 psi. Lost returns @ 40 bbl displacement. No cement to surface. Cement top calculated @ approx 1000'. Rig down cementers. ND BOPE, RD to move.

01-21-2005 RD, release rig @ 0800 hrs, 1/20/05.

2005. 1.694